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SUNDER NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandanced well. Use Form 3160-3 (APD) for such proposals f if data, Aldres at Tale, Name if if if data, Aldres at Tale, Name if	(August 2007) UNITED STATES HUBBSUCD (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT)	OMB No 1004-0137		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Intervention of the such and the s							
Type of Well	Do not use this form for proposals to drill or to re-enter an				6 If Indian, Allottee or Tribe Name		
Control Proposed or Completed Openities Control States and Amazon Subsequent Report Control Proposed or Completed Openities Control States Control Proposed or Completed Openities Control Proposed or Completed Openities	SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.		
					8 Well Name and No. WEST DOLLARHIDE DRINKARD UNIT #90		
	2 Name of Operator CHEVRON U.S.A. INC.		9 API Well No. 30-025-24041				
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water of Inhert Acadate Descent Properties Prediction (Start/Resump) Water of Inhert Acadate Disbesquent Report Convert to Injection Subsequent Report Convert to Injection Disbesquent Report Convert to Injection	15 SMITH ROAD		ode)	10 Field and Pool or Exploratory Area			
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Acidize Deepent Production (Start/Resume) Water Shine-Off Image: Subsequent Report Classing Report Production (Start/Resume) Water Shine-Off Water Shine-Off Image: Subsequent Report Classing Report Reclamation Water Shine-Off Water Shine-Off Image: Subsequent Report Classing Report Reclamation Water Shine-Off Water Shine-Off Image: Subsequent Report Convert to Injection Phug and Abandom PAY PAY Image: Subsequent Report Convert to Injection Phug and Abandom PAY PAY Image: Subsequent Report Convert to Injection Phug and Abandom Water Dappead PAY Image: Subsequent Report Convert to Injection Phug and Abandom Water Shine-Off Water Shine-Off Image: Subsequent Report Convert to Injection Phug and Abandom Water Shine-Off PAY Image: Subsequent Report Convert to Injection Phug and Abandom Water Shine-Off PAY Image: Subsequent Report Convert to Injection Subsequent Water Shine-Off Water Shine-Off PAY <td>4 Location of Well <i>(Footage, Sec., T.,</i> 1650' FNL, & 1650' FEL, SEC 31, UL G, T-24S</td> <td>ı)</td> <td colspan="3"></td>	4 Location of Well <i>(Footage, Sec., T.,</i> 1650' FNL, & 1650' FEL, SEC 31, UL G, T-24S	ı)					
Notice of latent Address Despen Production (Stat/Resums) Water Shut-Off Subsequent Report Canag Repar New Construction Water Shut-Off Water Shut-Off Subsequent Report Canag Repar New Construction He clamation Water Shut-Off Is Describe Proposal to in Accent Address Consert to Injection Plug and Admandom Proposity / Abandon PAY 13 Describe Proposal to in Acque Method Notec Convert to Injection Plug Black Water Doposal PAY 14 Describe Proposal to in Acque Method Notec Convert to Injection Plug Black Water Doposal PAY 15 Describe Proposal to in Acque Method Notec Convert to Injection Plug Black Water Doposal PAY 16 Proposal to in Acque Method Notec Convert to Injection Plug Black Water Doposal PAY 16 Statistic New Notec Convert to Injection Plug Black Water Doposal PAY 17 Statistic New Notec Plug Black Water Doposal Physice New Notec Physice New Notec Physice New Notec 18 How Note New Not	12 CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTI	CE, REPORT OR OTH	ER DATA	
Auter Cramg Fracture Treat Reatmation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other ADD ORINKARD Prind Abandonnent Norice Convert to Injection Pring and Abandon Preporantly Abundon PAY 13 Describe Proposed or Completed Operation Clearly state all perturned details, micluding estimated stating date of any proposed work and approximate duration thereof If 14 Describe Proposed or Completed Operation Clearly state all perturned details, micluding estimated and the vertical depth of all perturned interves or azons the field within bit do gas and bandon in the work with the work will be performed or provide the Book Mo on file with BLM/BLA. Required Subsequent reports must be field within 30 days following completion of the involved operations of the subsequent reports must be field within 30 days following completion of the involved operations of the subsequent reports must be field within 30 days following completion of the involved operations of the subsequent reports must be field within 30 days following completion of the involved operations of the subsequent reports must be field within 30 days following completion of the involved operations and measuremat, a Loring 16(4) must be field once testing has been completed Field Number Notes must be field only after all requirements, uncluding reclamation, have been completed and the operator has determined field to field Notes at AG @ GP137 8-11-10: MIRU 8-12-10: Th & TAG@ 6821. 8-13-10: TH Wield Notes & State Sta	TYPE OF SUBMISSION	ТҮРЕ ОГ АС			TION		
Converte line (Converted in the set of	Printing	Alter Casıng	Fracture Treat	Rec	amation Well Integrity		
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof II the proposal is to despin directionally or recomplete horizontally, give subsurface locations and measured and thre vertical depths of all pertinent markers and zones Attach the Bond under which due work with be performed or provide the Bond NMIAN Required Subsequent reports must be filed once testing this been completed Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operation results in a multiple completion or recompleted and the operation rate filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operation has determined that the site stready for final inspection.) 8-11-10: DIMP 1040 OF SAND. NO TAG DO TO 2000 DIMP 60 SX SAND. TAG @ 7188. 8-15-10: THI KAG @ 7137 8-11-10: DIMP 1040 OF SAND. NO TAG DO TO 10200 DIMP 60 SX SAND. TAG @ 7188. 8-15-10: THI KAG @ 7137 8-11-10: DIMP 1040 OF SAND. NO TAG DO TO 10200 DIMP 60 SX SAND. TAG @ 7186. 8-15-10: THI KAG @ 7137 8-11-10: DIMP 1040 OF SAND. NO TAG DO TAG @ 7140. 8-11-10: DIMP 206 SAL SO FEROFATED 6452. 8-11-10: DIMP 200 SAL SO FEROFATED 6452. 8-11-10: DIMP 200 SAL SO FEROFATED 6452. 8-110: DIMP 200 SAL SO FEROFATED 6452. 8-110: DIMP 200 SAL SO FEROFATED 6452.		Change Plans	Plug and Abandon	Ten	porarily Abandon		
He proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and thre vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file will BU.MBIA. Required absequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) 8-11-10: MIRU 8-12-10: TH & TAG @ 6821. 8-13-10: TH WIGUNS & CORRELATE TO LOGS FR 6526-6532'. 8-11-10: DMIP 1006 of SAND. NO TAG DO TIMP 60 SX SAND. TAG @ 7168. 8-11-10: THO 10400 FG SAND. NO TAG DO TIMP 60 SX SAND. TAG @ 7168. 8-11-10: THO 10402 PTERFS W224 BBLS 15% HCL. BAG @ 6579. SET PKR @ 6510. 8-11-10: DMIP 200 GAL SOF CORATEO 462-44658 & 649-6510. 8-11-10: THO 5432 PTERFORATEO 462-44658 & 649-6510. 8-11-10: ADD 202 DEL STEPKR @ 6500. 8-19-10: ADD 202 SCALE CHERKICAL INS 0B LIST FWR. 200 GAL SOF SCALE CHERKICAL ING 0B LIST FWR. 200 GAL SOF SCALE CHERKICAL ING 0B LIST FWR. 200 GAL SOF SCALE CHERCIAL ING 0B LIST. W. 32-4100. 8-21-10: PMP 200 GAL SOF SCALE CHERKICAL ING 0B USH. PKR. CIRC OUT SAND. 8-25-10: PU 2 1/2'X1 1/2'X24X6' PUMP & RODS. HANG WELL ON. RIG DOWN. I Hereby certify that the foregoing is true and correct. Name (<i>PrintedTyped</i>) DEMSE PINKERTON This SPACE FOR FEDERAL OR STA ACCEPT EDEFOR RECORD Marker and the optical true and correct. Name (<i>PrintedTyped</i>) Dem 09/16/2010 This SPACE FOR FEDERAL OR STA ACCEPT EDEFOR RECORD OCT 1 8 2.010					-	······································	
DENISE PINKERTON Title REGULATORY SPECIALIST Signature Juste 09/16/2010 THIS SPACE FOR FEDERAL OR STA Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon PETBOLEUM ENGINEER Date OCT 18 2010 Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfour EABL OF LAND-MANAGEMENT of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	following completion of the involv testing has been completed Final determined that the site is ready for 8-11-10: MIRU 8-12-10: TIH & T 8-14-10: DUMP 100# OF SAND. N 8-16-10: TIH TO 5430' PU TBG & 8-18-10: TIH TO 6452 & PERFOR/ 8-19-10: ACIDIZE PERFS W/224 B 8-21-10: PMP 200 GALS OF SCAL 8-25-10: PU 2 1/2"X1 1/2"X24X6' P	ed operations. If the operat Abandonment Notices must r final inspection) AG @ 6821. 8-13-10: IO TAG DN TO 7200' DU TAG @ 6679. SET PKR ATED 6452-6456 & 6496 BLS 15% HCL. 8-20-10 E CHEMICAL IN 60 BLS	ton results in a multiple complet be filed only after all requireme TIH W/GUNS & CORRELATI JMP 60 SX SAND. TAG @ 7' @ 6515. 8-17-10. PMP 32 6510', 6420-6444, 6180-6210 : TAG SAND @ 6691 SET FW. 8-24-10 REL PKR, C	ion or recom nts, including E TO LOGS 168. 8-15- BBLS 15% 0, <u>6114</u> -614 PKR @ 606	pletion in a new interval, g reclamation, have been FR 6526-6532'. 10: TIH & tAG @ 713' HCL. PKR IS STUCK 0. SET PKR @ 6060. 0.	, a Form 3160-4 must be filed once completed and the operator has	
THIS SPACE FOR FEDERAL OR STA ACCEPTED FOR RECORD Approved by PETRO EUX ENGINES Date OCT 2 5 2010 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon OCT 18 2010 OCT 2 5 2010 Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and ficturous or fraudulent statements or representations as to any matter within its jurisdiction OFFICE UNIT BUREARI OF LAND MANAGEMENT of the United States any false, CARL SBAD FIELD OFFICE		rue and correct Name (Print		_ATORY SF	PECIALIST		
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