Energy, Minerals and Natural Resources Ocacher 13, 2010 Deated III RECEIVED OIL CONSERVATION DIVISION 1010 W Grand Ave, Attach, No 1822 Sunta Fe, NM 87505 Sunt	Submit 1 Copy To Appropriate District State 0	f New Mexico	Form C-103
Solid Receiver Soli	Energy, Mineral	s and Natural Resources	October 13, 2009
Santa Fee, NM 87505 Santa Fee, NM 87505 Santa Oil & Gas Lease No.		V & I II IIV I N I V I N IIV	
Safita Pe, NM 87505 6. State Oil & Gas Lease No.	1000 R10 Btazos Rd - A ANCHIM 2751 2011	h St. Francis Dr.	· ·
SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name With Form Not Notice and Proposals its Does Not Describe Form Not Permit "From C-101] FOR SUCH 11. Type of Well. Oil Well. Gas. Well. Other. 12. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location 1. Elevation (Show whether DR. REB. R.E. GR. etc.) 5. Section. 9. Township. 20. Stange. 37E. NMPM. County LEA. 11. Elevation (Show whether DR. REB. R.E. GR. etc.) 5. Section. 9. Township. 20. Stange. 37E. NMPM. County LEA. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK. 9. PLUG AND ABANDON CASHING. ALTERING CASING. AND COMMENCE DRILLING OPNS. PAND A. CASING/GEMENT JOB. OTHER. Request to TA Paddook. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbere diagram of proposed completion or recompletion. Apached respectfully requests to TA the WH Laughlin #008.* Apache notified OCD (EL Gonzales) to request verbal approval (10/22/10) where the approval was given. Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart. Spud Date: 4/2/1998 Tirle Engineering Tech DATE: 10/22/10 PHONE. 432.818.1065 E-mail address: katie.kauffman@apachecorp.com PHONE. 432.818.1065	District IV 1220 S. St. Francis Di HOBBSOCO	Fe, NM 87505	5. State Oil & Gas Lease No.
DONOTUSE THIS FOUR FOR PROPOSALS TO DRILL OR TO DESPEND OR PULICI BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PREMIT (FORM C-101) FOR SUCH PROPOSALS)	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
1 Type of Well. Oil Well Gas Well Other 8. Well Number 008	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		WH LAUGHLIN
Apache Corporation 3 Address of Operator 30 Veterans Airpark Lin. Midland, TX 79705 4 Well Location Unit Letter F	1 Type of Well. Oil Well Gas Well Other		
3. Address of Operator 3. 303 Veterans Airpark Ln. Midland, TX 79705 4. Well Location Unit Letter F	· · · · · · · · · · · · · · · · · · ·		OGRID Number 873
4 Well Location Unit Letter F	3 Address of Operator		10. Pool name or Wildcat
Unit Letter F . 1760 feet from the N fine and 1750 feet from the W_tine Section 9 Township 20 S Range 37E NMPM County LEA	-		MONUMENT,PADDOCK (47080)
Section 9 Township 20 S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545° GR	4	N Lucand 1750 to	A form the W. F.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:			
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For State Use Only	SIGNATURETIT	LE Engineering Tech	DATE: 10/22/10
		katie.kauffman@apachecorp.co	pm PHONE. 432.818.1065
APPROVED BY DATE O- 63-17		Sagar San	1. 75
Conditions of Approval (if any):			
Per Underground Injection Control Program Manual II 6.c Packer shall be set within or less then 100 feet			
of the uppermost injection perfs or open hole			
	W	•	

WH Laughlin #8 - 30-025-34341

Proposed Procedure

Objective: TA well

Current Status: Producing from Paddock

- 1) MIRUPU. NDWH, NUBOP.
- 2) POOH w/ 2-3/8" production tbg & ESP.
- 3) RU wireline & set CIBP @ ±5410'. Dump 35' cmt on top of CIBP
- 4) RIH w/ tbg & to 5400' & circ hole w/ pkr fluid.
- 5) Test csg to 500 psi
- 6) POOH w/ tbg laying down.
- 7) RDMOPU
- 8) Run 30 min chart @ 500 psi.

Apache Corporation - WH Laughlin #8

Wellbore Diagram - Proposed TA Status

Date: 10/22/10 API: 30-025-34341 J Gasch GL=3545' KB=3558' **Surface Location** 1760' FNL & 1750' FWL Sec 9, T20S, R37E, Lea County, NM **Surface Casing** 8-5/8" 32# csg @ 1175' cmt'd w/600 sx, circ TOC @ Surface **Intermediate Casing** 7" 23# csg @ 4751' cmt'd w/500 sx CIBP @ 5410' w/ 35' cmt Paddock Perfs @ 5458-5572` CIBP @ 5610' Paddock Perfs @ 5620-5742` TOC @ CIBP @ 6320' w/ 35' cmt 170' by Drinkard Perfs @ 6390-6504' **CBL** CIBP @ 6640' w/ 10' cmt Drinkard Perfs @ 6670-6690' CIBP @ 6800' w/ 10' cmt Abo Perfs @ 7082-7225' CIBP @ 7280' Abo perfs @ 7205-7424 Sqz'd

> PBTD =5610' TD = 7800

Production Casing 4-1/2" 11.6# csg @ 7800'cmt'd w/635 sx TOC @ 170' by CBL

Apache Corporation – WH Laughlin #8

Wellbore Diagram - Current Status

API: 30-025-34341

Date: 10/22/10 J Gasch

GL=3545' KB=3558'



Surface Location

1760' FNL & 1750' FWL Sec 9, T20S, R37E, Lea County, NM

Surface Casing

8-5/8" 32# csg @ 1175' cmt'd w/600 sx, circ

TOC @ Surface

Intermediate Casing

7" 23# csg @ 4751' cmt'd w/500 sx

TOC @ 170' by CBL Paddock Perfs @ 5458-5572'

CIBP @ 5610'

Paddock Perfs @ 5620-5742'

CIBP @ 6320' w/ 35' cmt

Drinkard Perfs @ 6390-6504'

CIBP @ 6640' w/ 10' cmt

Drinkard Perfs @ 6670-6690'

CIBP @ 6800' w/ 10' cmt

Abo Perfs @ 7082-7225'

CIBP @ 7280'

Abo perfs @ 7205-7424 Sqz'd

PBTD =5610' TD =7800' **Production Casing**

4-1/2" 11.6# csg @ 7800'cmt'd w/635 sx

TOC @ 170' by CBL