

RECEIVED

OCT 25 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO
30-025-34341

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WH LAUGHLIN

8. Well Number 008

9 OGRID Number 873

10. Pool name or Wildcat
MONUMENT.PADDOCK (47080)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1 Type of Well. Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Apache Corporation

3 Address of Operator

303 Veterans Airpark Ln. Midland, TX 79705

4 Well Location

Unit Letter F; 1760 feet from the N line and 1750 feet from the W line

Section 9 Township 20 S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3545' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER. Request to TA Paddock

OTHER. ☐

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Apached respectfully requests to TA the WH Laughlin #008.*

Apache notified OCD (EL Gonzales) to request verbal approval (10/22/10) where the approval was given.

**Please see attached TA Procedure.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date: 4/2/1998

Rig Release Date: 5/2/1998

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Engineering Tech**

DATE: 10/22/10

Type or print name **Katie Kauffman**

E-mail address: **katie.kauffman@apachecorp.com**

PHONE: **432.818.1065**

For State Use Only

APPROVED BY _____

TITLE **STATE MGR**

DATE **10-25-10**

Conditions of Approval (if any):

Per Underground Injection Control Program Manual
II 6.c Packer shall be set within or less then 100 feet
of the uppermost injection perfs or open hole

WH Laughlin #8 – 30-025-34341

Proposed Procedure

Objective: TA well

Current Status: Producing from Paddock

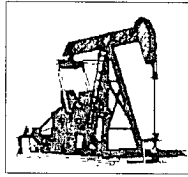
- 1) MIRUPU. NDWH, NUBOP.
- 2) POOH w/ 2-3/8" production tbg & ESP.
- 3) RU wireline & set CIBP @ $\pm 5410'$. Dump 35' cmt on top of CIBP
- 4) RIH w/ tbg & to 5400' & circ hole w/ pkr fluid.
- 5) Test csg to 500 psi
- 6) POOH w/ tbg laying down.
- 7) RDMOPU
- 8) Run 30 min chart @ 500 psi.

Apache Corporation – WH Laughlin #8
Wellbore Diagram – Proposed TA Status

Date : 10/22/10
J Gasch

GL=3545'
KB=3558'

API: 30-025-34341



Surface Location

1760' FNL & 1750' FWL
Sec 9, T20S, R37E, Lea County, NM

TOC @
Surface

Surface Casing
8-5/8" 32# csg @ 1175' cmt'd w/600 sx, circ

Intermediate Casing
7" 23# csg @ 4751' cmt'd w/500 sx

TOC @
170' by
CBL

CIBP @ 5410' w/ 35' cmt
Paddock Perfs @ 5458-5572'

CIBP @ 5610'
Paddock Perfs @ 5620-5742'

CIBP @ 6320' w/ 35' cmt
Drinkard Perfs @ 6390-6504'

CIBP @ 6640' w/ 10' cmt
Drinkard Perfs @ 6670-6690'

CIBP @ 6800' w/ 10' cmt
Abo Perfs @ 7082-7225'

CIBP @ 7280'
Abo perfs @ 7205-7424 Sqz'd

PBTD =5610'
TD =7800'

Production Casing
4-1/2" 11.6# csg @ 7800' cmt'd w/635 sx
TOC @ 170' by CBL

Apache Corporation – WH Laughlin #8

Wellbore Diagram – Current Status

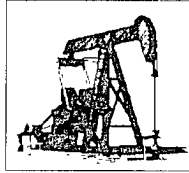
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CIBP @ 6800' w/ 10' cmt

Abo Perfs @ 7082-7225'

CIBP @ 7280'

Abo perfs @ 7205-7424 Sqz'd

TOC @
170' by
CBL

PBTD =5610'

TD =7800'

Production Casing

4-1/2" 11.6# csg @ 7800' cmt'd w/635 sx

TOC @ 170' by CBL