Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. May 27, 2004
District II 1301 W. Grand Ave 00 ksi 2 5 2 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2			30-025-35956 5. Indicate Type of Lease
1220 South St. Francis Dr.		ncis ijr.	STATE X FEE
District IV PUBBSUCD Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		7303	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPFN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State LPG Storage Well
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other LPG Storage			B. Well Number 3
2. Name of Operator			O. OGRID Number _ 248440 /
Western Refining Company, LP 3. Address of Operator			0. Pool name or Wildcat Langlie Mattix
PO Box 1345 Jal, New Mexico 88252			
4. Well Location			
Unit Letter M: 1000 feet from the South line and 530 feet from the West line Section 32 Township 23S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	JG AND ABANDON ☐ ANGE PLANS ☐	REMEDIAL WORK COMMENCE DRILLI	ALTERING CASING
	TIPLE COMPL	CASING/CEMENT J	
OTHER:	X	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Purpose: Annual MIT			
Date Work Begins: 10-23-10			
Date Work Completed: 10-24-10			
Well three currently has 24,700 barrels of normal butane in storage. Casing pressure is 640 pounds and the tubing pressure is 0. Casing pressure will be increased above 640 pound by injecting ten pound brine water into the tubing. Tubing pressure will be increased to 50			
pounds. A two pen pressure and temperature recorder will be utilized to record testing for a minimum of 24 hours.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Jan Jaken	TITLE	Manager	DATE <u>10-21-10</u>
Type or print name Ken Parker	E-mail add	ress: ken.parker@wnr.	com Telephone No. 575-395-2632
For State Use Only	1/	1	. c.opiiolie (10, 575-575-2052
APPROVED BY	TITLE	STAGE 1	DATE 10-25-10
Conditions of Approval (if any):	W Inhanced		