Form 3160-5 (August 2007)

(Instructions on page 2)

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UNITED STATES CCD-FORBS 2 1 2010 DEPARTMENT OF THE INTERIOR OCT 2 1 2010 BU

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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JREAU OF LAND MANAGEMENT	HOBBSO

C 15 Lease Serial No. NMNM 90161 SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

	form for proposals to drill or Use Form 3160-3 (APD) for s		
SUBMI	T IN TRIPLICATE – Other instructions	s on page 2.	7. If Unit of CA/Agree
1 Type of Well Oil Well Gas V	Well ✓ Other Water Supply	Well	8. Well Name and Ne. West Blinebry Dring Unit #43
2. Name of Operator Apache Corporation			9. API Well No. 30-025-26601
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	3b. Phone N 918-491-48	No. (include area code) 864	10. Field and Pool or Exploratory Area WSW; San Andres (96221)
4. Location of Well (Footage, Sec., T., 660 FSL & 1980 FWL UL N, Sec 8, T 21S, R 37E	R.,M., or Survey Description)		11. Country or Parish, State Lea County, New Mexico
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF N	NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Alter Casing Fra	eepen	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
✓ Subsequent Report		ew Construction ug and Abandon	Recomplete Other Temporarily Abandon
Final Abandonment Notice	Convert to Injection Ph	ug Back	Water Disposal
determined that the site is ready for This well was recompleted from a C 11/06/08 MIRU. POOH pumping e 11/07/08 Tag @ 4322'. 11/10 - 11/12/08 Set CR @ 3703'. Test squeeze to 500#, gr 11/13 - 11/14/08 DO remaining cm 11/18/08 Set CIBP @ 4429' w/ 3 s 11/19/08 Acid San Andres w/ 4250 11/20 - 11/21/08 Swabbed and ret 11/25/08 RIH w/ 2-7/8" tubing and 11/26/08 Run 2 hour pump test an 12/01/08 Hook up well to flow line.	or final inspection.) Grayburg producer to a San Andres was equipment. Squeeze Grayburg perfs fr/ 3744' - 37 and test. Int fr/ 3805' - 3842'. DO previous CIBP (in x cmt to PBD @ 4404'. Perf San Andre) gals HCI. urned 100% water, no gas, no oil. ESP to 4000'. d return 110 bbls water, no gas, no oil. RDMOSU.	ter supply well via the fo '92' w/ 250 sx cmt. Tag o @ 4350'. CO fill to 4432' es @ 4090-4190, 4210-2	cmt @ 3690' DO cmt and CR to 3805'. 26, 4265-95, 4322-40, 4350-4400', 4 SPF, 856 holes.
This well is being incorporated into	the West Blinebry Drinkard Unit and th	e name has been chang	open. OGRID NO. 37346
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)		POOL CODE 7000
S Mackay		Title Eng Tech	EFF. DATE 12-01-08
Signature A.	May	Date 04/30/2009	API NO.30-025-26601
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE
Approved by	Adi	STRICT 1	BUFFERVISOR Date OCT 2 2 20
hat the applicant holds legal or equitable tentitle the applicant to conduct operations		r certify would Office	OCT 1 8 2010
	U.S.C. Section 1212, make it a crime for any sentations as to any matter within its jurisdict		fully to make to any department or agency of the United States any false,
(Instructions on page 2)	0 0	, , ,	CARLSBAD FIELD OFFICE

ZA- Penrose Skelly Grayburg