Form 3160-4 (August 2007)

## RECEIVED

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOBBSOCD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM 90161				
Ia. Type of Well       Oil Well       Gas Well       Dry       ✓ Other         b. Type of Completion:       New Well       Work Over       Deepen       Plug Back       Diff. Resvr.,										6. II	6. If Indian, Allottee or Tribe Name				
Other:Water Supply Well											7. U	7. Unit or CA Agreement Name and No.			
2. Name of Operator Apache Corporation												8. Lease Name and Well No. West Blinebry Drinkard Up ( #43			
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224  3a. Phone No. (include area code) 918-491-4864											9. A	9. AFI Well No. 30-025-26601			
4. Location	•	•	•	and in accord	lance with Feder	al requireme	nts)*				10.	Field an	d Pool or Ex		
At surfac		L & 1980 Sec 8, T 2	FWL / 21S, R 37E	•							11.	Sec., T.,	R., M., on B	•	
At top prod. interval reported below												Survey or Area Sec 8, T 21S, R 37E			
											12.	2. County or Parish 13. State			
At total depth											Lea	Lea County NM			
14. Date St 05/15/198			15. Date 06/09/1	T.D. Reache 980	d		Date Comp		1/26/2008 eady to Prod		17. 349	Elevatio 9'	ons (DF, RK)	B, RT, GL)*	
18. Total E			<del></del>	19. Ph	_	MD 4404' TVD			20. Depth Bi		Set:	MD 4	1429'		
21. Type I			ical Logs Ru	1 (Submit co		. 10			22. Was wel	l cored?		TVD No Yes (Submit analysis)			
					,,				Was DS	T run? nal Survey?	□ N	。	Yes (Submit	report)	
			eport all strin			Stage C	ementer	No.	of Sks. &				· · · · · · · · · · · · · · · · · · ·		
Hole Size	Size/G	rade Wt	t. (#/ft.)	Top (MD)	Bottom (MD				of Cement	Slurry Vol. (BBL)		Cement Top*		Amoun	t Pulled
NC															
										···					
	<u> </u>				ļ					· . · · · · · · · · · · · · · · · · · ·					
<del> </del>	<del></del>														
					-										
24. Tubing	Record	1			<u> </u>										
Size		Set (MD)	Packer De	pth (MD)	Size	Depth Se	et (MD)	Packer I	Depth (MD)	Size		Dept	h Set (MD)	Packer I	Pepth (MD)
2-7/8"	4000'														
25. Produc	ing Interval		<del></del>	Тор	Bottom		rforation Reforated Inte		<del></del>	Size	No. I	[_]	ı	Deef Character	
A) San Ar		41		ТОР	Bottom	4090' - 4		i vai			No. F	totes	Producing	Perf. Status	
B)	10.00					7000							1 Toddenig	Water	
	<del></del>														
C)													ī		
C) D)															
D)	racture, Tre	atment, Cer	ment Squeez	e, etc.											
D) 27. Acid, F	Depth Inter		:_				Aı	nount a	nd Type of M						
D)	Depth Inter		:_	e, etc. gals HCl			Aı	nount a	nd Type of M	[atenal					
D) 27. Acid, F	Depth Inter		:_				Aı	nount a	nd Type of M	fatenal					
D) 27. Acid, F 4090' - 44	Depth Inter	val	:_				Ar	nount a	nd Type of M	fatenal					
D) 27. Acid, F 4090' - 44	Depth Inter	val	4250 g	gals HCI	Kan h	Vator									
D) 27. Acid, F 4090' - 44	Depth Inter	val	:_			Water BBL	Ai Oil Gravit Corr. API	Ту	nd Type of M		tion Me	ethod			
D) 27. Acid, F 4090' - 44  28. Product Date First	Depth Inter	al A Hours Tested	i 4250 g	gals HCI	MCF I		Oil Gravit	Ту	Gas		tion Me	ethod			
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08 Choke	Depth Inter 00' ion - Interv Test Date 11/26/08 Tbg. Press.	al A Hours Tested 2 Csg.	Test Production  24 Hr.	Oil BBL O	MCF I 0 Gas	BBL 110 Vater	Oil Gravii Corr. API Gas/Oil	Ту	Gas	Produc	tion Me	ethod			
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08	Depth Inter 00'  ion - Interva   Test Date   11/26/08	al A Hours Tested	test Production	oil BBL	MCF I 0 Gas	110	Oil Gravi Corr. API	Ту	Gas Gravity	Produc ESP	tion Me	ethod			
D) 27. Acid, F 4090' - 44  28. Product Date First Produced 11/26/08 Choke Size	Depth Inter  OO'  ion - Interv  Test Date  11/26/08  Tbg. Press. Flwg. SI	al A Hours Tested 2 Csg. Press.	Test Production  24 Hr.	Oil BBL O	MCF I 0 Gas	BBL 110 Vater	Oil Gravii Corr. API Gas/Oil	Ту	Gas Gravity Well Statu	Produc ESP s			OP DE	COPP	
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08 Choke	Depth Inter  OO'  ion - Interve  Test Date  11/26/08  Tbg. Press. Flwg. SI  tion - Interve	al A Hours Tested 2 Csg. Press.	Test Production  24 Hr.	Oil BBL Oil Oil BBL	MCF I 0 Gas N MCF E	BBL 110 Vater BBL	Oil Gravi Corr. API Gas/Oil Ratio	Ey	Gas Gravity Well Statu Producir	Produc ESP s	PTI	D F	OR RE	CORD	
D)  27. Acid, F  4090' - 44  28. Product Date First Produced  11/26/08 Choke Size	Depth Inter  OO'  ion - Interve  Test Date  11/26/08  Tbg. Press. Flwg. SI  tion - Interve	al A Hours Tested 2 Csg. Press.	Test Production  24 Hr.  Rate	Oil BBL O	MCF F Gas NGF F Gas NGF	BBL 110 Vater	Oil Gravii Corr. API Gas/Oil	Ey y	Gas Gravity Well Statu	Produc ESP s	PTI	D F	OR RE	CORD	
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08 Choke Size  28a. Produc Date First Produced	ion - Intervalent Date  11/26/08 Tbg. Press. Flwg. SI tion - Intervalent Date	al A Hours Tested 2 Csg. Press. al B Hours Tested	Test Production 24 Hr. Rate Production	Oil BBL O Oil BBL Oil BBL	MCF I  Gas V  MCF F  Gas V  MCF E	Nater BBL  Vater BBL  Vater	Oil Gravit Corr. API Gas/Oil Ratio Oil Gravit Corr. API	Ey y	Gas Gravity Well Statu Producir Gas Gravity	Produc ESP s	PTI	ED F	OR RE	CORD	
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08 Choke Size  28a. Produc Date First Produced Choke	Depth Intervence of the control of t	al A Hours Tested 2 Csg. Press. al B Hours Tested	Test Production ————————————————————————————————————	Oil BBL Oil BBL	MCF F  Gas V  MCF F  Gas V  Gas V  Gas V	BBL 110 Vater BBL Vater	Oil Gravit Corr. API Gas/Oil Ratio	Ey y	Gas Gravity Well Statu Producir Gas	Produc ESP s	PTI	ED F	8 2010		
D)  27. Acid, F  4090' - 44  28. Product Date First Produced 11/26/08 Choke Size  28a. Produc Date First Produced Choke	Depth Inter  00'  ion - Interv Test Date  11/26/08 Tbg. Press. Flwg. SI  ttion - Interv Test Date	al A Hours Tested 2 Csg. Press. al B Hours Tested	Test Production 24 Hr. Rate Production 24 Hr.	Oil BBL Oil BBL Oil BBL Oil	MCF F  Gas V  MCF F  Gas V  Gas V  Gas V	BBL  110  Vater BBL  Vater  Vater  Vater	Oil Gravit Corr. API Gas/Oil Ratio Oil Gravit Corr. API Gas/Oil	Ey y	Gas Gravity Well Statu Producir Gas Gravity	Produc ESP s ACCI Produc	PTI fion M OC Du	D F		er	



28b. Prodi	uction - Inte	rval C											
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	iction - Inte							.,					
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. 'Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ll Status				
29. Dispos	ition of Gas	(Solid, use	ed for fuel, ver	nted, etc.)		<u> </u>							
Show a	ll important ng depth into	zones of p		ontents there	eof: Cored inte open, flowing			31. Formatio	n (Log) Markers				
Formation		Top Bottom			Descriptions, Contents, etc.				Name	Top Meas. Depth			
32 Additi	onal remarks	s (include	plugging proc	edure);						o ent			
	onai remaik	s (menue	magging proc	edure).		-			Bureau or Land War SEP 2 Canso	agenent D 2010 9 2010 Bad Field Office Bad Field Office			
Elect	trical/Mecha	nical Logs (	en attached by  I full set req'd  und cement ver	.)		oropriate boxes ologic Report e Analysis	DST Repo	ort	☐ Directional Survey				
Na	y certify the	print)-S M	lackay	lay	ation is comple	_ 1	as determined from a Citle Eng Tech Oate 04/30/2009	all available rec	ords (see attached instructions)*				
Title 18 U.S	S.C. Section ous or fraud	1001 and lulent states	Title 43 U.S.C	Section 1	212, make it a cast to any matter	crime for any p within its juri	person knowingly an sdiction.	d willfully to m	nake to any department or agency o	of the United States any			

(Continued on page 3) M. (1974) (1974