

Submit 3 Copies To Appropriate District
Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

OIL CONSERVATION DIVISION

OCT 25 2010

HOBSOCD

WELL API NO.

30-025-12311

5. Indicate Type of Lease

STATE ☒ / FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mexico "J"

8. Well Number

17

9. OGRID Number

4323

10. Pool name or Wildcat

Dollarhide Fusselman

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter N : 660 feet from the South line and 2130 feet from the West line

Section 32

Township 24-S

Range 38-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL N Sect 32 Twp 24-S Rng 38-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the South line and 2130 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.

7. Spot 25sx cement plug from 1347'-1147' (T-Salt).

2. RIH tag PBTD@8315' and spot 35sx cement plug from 8315'-8086'. 8. Perf and squeeze 100sx cement plug from 400'-surface' (Fr. Water/surface) WOC&TAG.

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Spot 30sx cement plug from 6394'-6194' (Drinkard)

9. Install dryhole marker.

5. Perf and squeeze 190sx cement plug from 3847'-3050' (Grayburg/Queen/shoe) WOC&TAG.

6. Spot 40sx cement plug from 2740'-2396' (Yates/B-Salt).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE Agent for Chevron USA, Inc.

DATE 10/21/2010

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

[Signature]

TITLE STAFF MGR

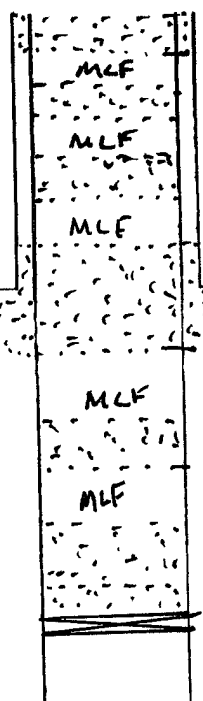
DATE 10-27-10

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR Chevron USA Inc.LEASENAME Mexico "J"WELL # 17SECT 32 TWN 245 RNG 38EFROM 660 N3L 2130 E/WLTD: 8600' FORMATION @ TD

PBDT: FORMATION @ PBDT



8 5/8"
@ 3150'
TOC surface

5 1/2"
@ 8600'
TOC surface

TD 8600'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	3150'	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2"	8600'	surface	circulated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	8413' - 8550'
INTMED 2			OPENHOLE	-
PROD				

***REQUIRED PLUGS DISTRICT I**

PLUGGER (ANYTD)	DEPTH
YATES	1169'
QUEEN	2640'
ORAYBURG	3747'
MAN ANDERSON	3959'
T. SALT	1247'
CAPTAN REEF	
B. Salt	2496'
DELAWARE	
BELL CANYON	
CREELEY CANYON	
BELLEVUE CANYON	
BONE SPRING	
GLORIETA	5082'
GLYNNET	
TUGG	5953'
OLDKARD	6294'
ABO	6490'
WC	
PRIN	
STRAWN	
ATOKA	
MOBROW	
LEES	
DEVONIAN	7436'
Fusselman	8401'

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	PBTD	355x	8315'-8086'
PLUG #9	MTD		
PLUG #10	Drinkard	305x	6394'-6194'
PLUG #11	Grybng	1905x	3847'-3050'
PLUG #12	Queen		
PLUG #13	shoe		
PLUG #14	Yates	405x	2740'-2396'
PLUG #15	B. Salt		
PLUG #16	T. Salt	255x	1347'-1147'
PLUG #17	Fr. Wtk.	1005x	400'-surface
PLUG #18	surface		
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

Well: Mexico J #17

Field: Dollarhide

Reservoir: Fusselman

Location:

660' FSL & 2130' FWL
 Section: 32 (SE/4 SW/4)
 Township: 24S
 Range: 38E Unit: N
 County: Lea State NM

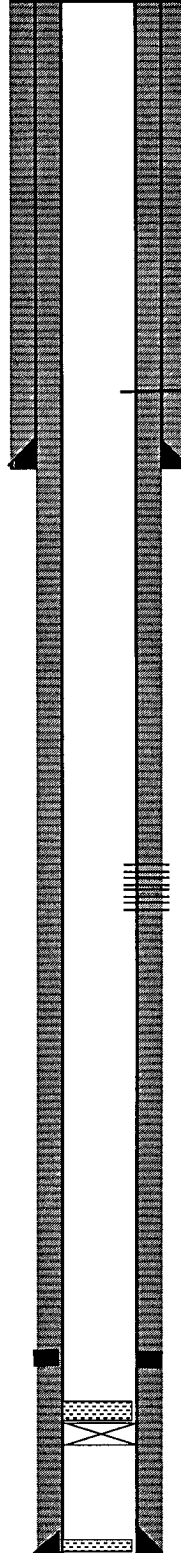
Elevations:

GL:
 KB:
 DF: 3165

Log Formation Tops

Rustler	1169
Salt	1247
Base Salt	2496
Yates	2640
Seven Rivers	2916
Queen	3567
Grayburg	3747
San Andres	3959
Glorieta	5082
Tubb	5953
Drinkard	6294
Abo	6490
Devonian	7436
Silurian	7648
Fusselman	8407

Current
Wellbore Diagram

**Well ID Info:**

Chevno FB3250
 API No: 30-025-12311
 L5/L6: U88/1600
 Spud Date: 2/15/54
 TD Reached: 4/1/54
 Compl. Date: 4/7/54

Surface Csg: 8 5/8" 24# & 32#

Set: @ 3150 w/2000 sx cmt
 Hole Size: 11" TO 3150
 Circ: Yes TOC: surface
 TOC By: circulation

2 sqz holes @ 3025

Initial Completion:

4/54 (Fusselman) 8520-8550 , A/8000 gal in 3 stages

Subsequent Work

3/66 Perf 8413, 20, 23, 31, 33, 8503, 04, 07, 09 5 (9 shots) , A/4500 gal

9/69 A/5500 gal 28% & 4500 gal 3%

12/78 Brought cement to surface on 5 1/2" casing , perf 3025 , sqz'd w/450 sx cmt

cir 55 sx cmt

8/97 A/3000 gal 15%

5/15/2000 TA , CIBP @ 8350 w/35' cmt on top

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

This well was Temporarily Abandoned 5/15/2000 and it's TA statu extended 12/19/2005 and will expire 11/29/10. This well has failed and is suspected of having a casing leak. This well is uneconomical there is no near future use for this well bore. It is recommended to abandon this well.

Prod. Csg: 5 1/2" 15 5# & 17#

Set: 8600 w/910 sx cmt (800 sx above DV tool)

Hole Size: 7 7/8" to 8600 DV tool @ 8186

Circ: Yes TOC: surface (12/22/78) (original TOC 4300)

TOC By: circulation

Perfs**Status**

DV tool @ 8186

CIBP @ 8350 w/35' cmt on top

8413, 20, 23, 31, 33, 8503, 04, 07, 09 5
 8520-8550

Fusselman - closed
 Fusselman - closed

TD: 8600 COTD: 8597 PBTD: 8315

Updated: 10-18-10 by WAYN

By W P Johnson