

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II -  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OCT 22 2010

HOBOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-23592</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 301206
7. Lease Name or Unit Agreement Name Shipp
8. Well Number 001 /
9. OGRID Number 232611
10. Pool name or Wildcat Humble City, Strawn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter K : 2310 feet from the SOUTH line and 2080 feet from the WEST line  
Section 11 Township 17S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3749'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure to plug and abandon well.

- 1) RU WL truck and dump bail 35' Class C neat cement on top of existing CIBP set at 5223'
- 2) Cut off 4-1/2" 11# casing @ 4900'. POH and LD casing.
- 3) RIH with tbg 50' below casing cut.
- 4) Spot 75 sxs Class C cement from +/- 4950-4606'. WOC and tag.
- 5) Load hole with 9.5# mud laden fluid.
- 6) Spot 91 sxs Class C Neat cement from 2220-2100'.
- 7) Spot 50 sxs Class C cement from 485-385'. WOC and tag.
- 8) POH and spot 10 sxs surface plug using same cement.
- 9) Cut off wellhead and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Lewis TITLE Prod. Foreman DATE 10-20-10

Type or print name

E-mail address:

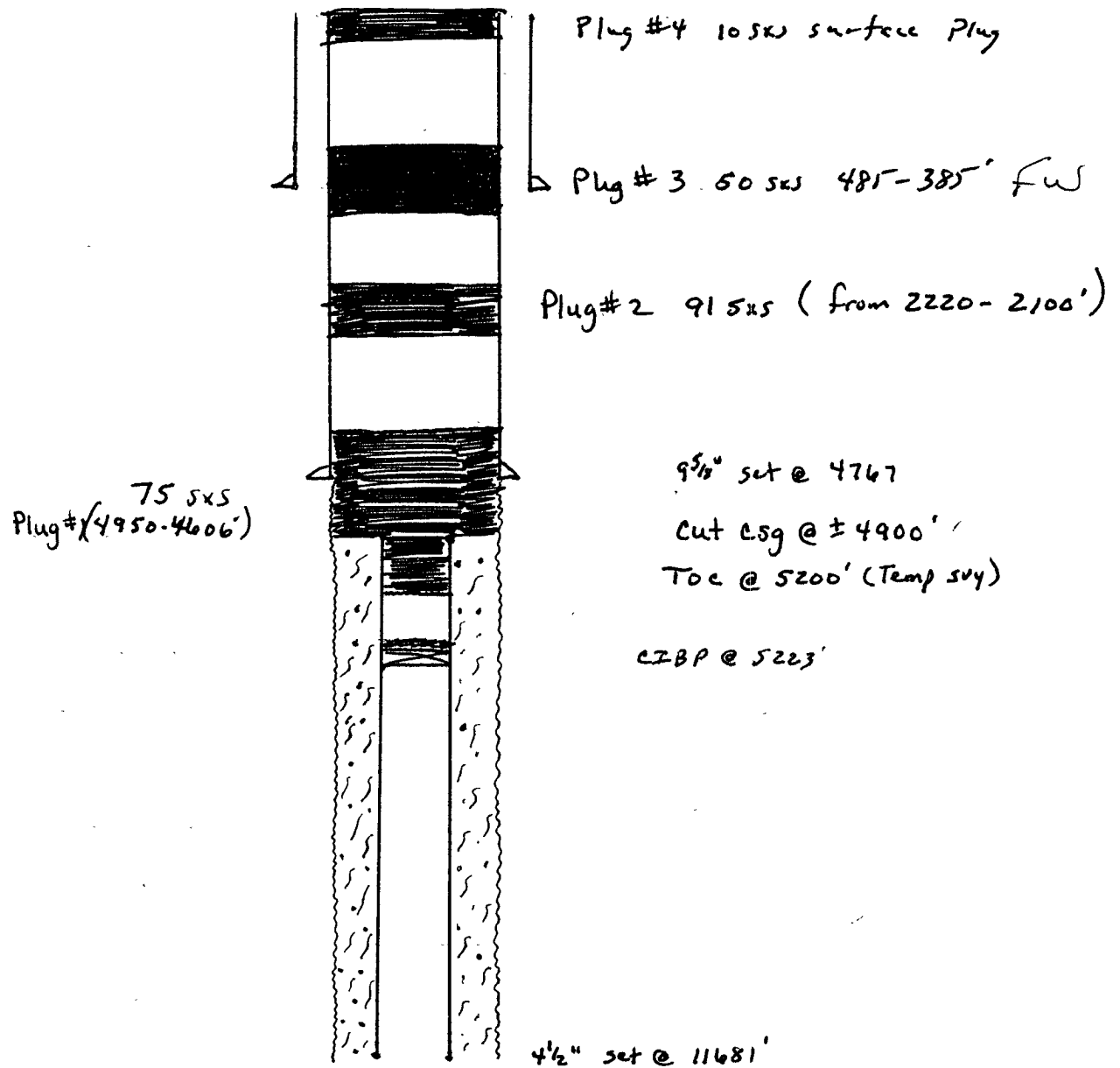
Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-27-10  
Conditions of Approval (if any):

**Condition of Approval:** the operator shall give 24 hour notice to the appropriate District office before work begins

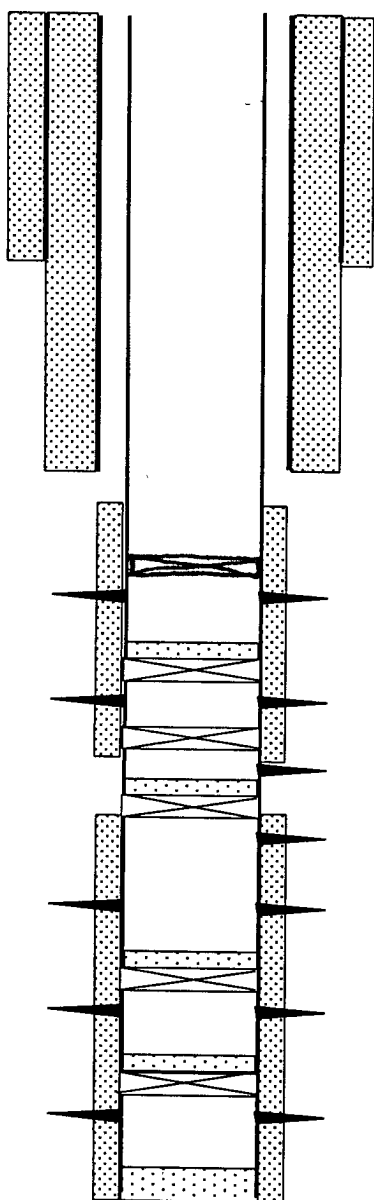
# Shipp #1A



Proposed Wellbore Diagram  
to finish P+A

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: Shipp "A" #1				FIELD: Humble City (Strawn)		
LOCATION: Section 11, T17S, R37E				COUNTY: Lea		STATE: NM
ELEVATION: GL=3749' - KB=3761'				REENTRY DATE:1/22/72		COMP DATE: 3/9/72
API#: 30-025-23592		PREPARED BY: W. M. Frank			DATE: 1/7/98	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 435'	13 3/8"				17 1/2"
CASING:	0' - 4767'	9 5/8"				12 1/4"
CASING:	0' - 11681'	4 1/2"	11.6			8 3/4"
LINER:						
TUBING:						



☒ CURRENT

☐ PROPOSED

Last production from well on 11/30/82.

*435'*  
13 3/8" CASING, CMT'D W/500 SXS.

*4767'*  
9 5/8" CASING, CMT'D W/1100 SXS.

TOC @ 5200 (Temp Survey).

*CIBP @ 5223' (No record of cmt on top)*

San Andres Perfs: 5312 - 5328'.

CIBP @ 5450' and capped w/ 28' of cement.

Glorieta Perfs: 6910 - 6954'.

Cement retainer @ 6990' and cmt'd w/660 sxs "C" neat.

Squeeze holes perf'd @ 7050'

CIBP @ 7110' and capped w/ 28' of cement.

Casing leak found f/8504 - 8227' OA. Circulated 300 sxs cement into leaks.

Tested to 600 psig on 8-10-82 - OK.

Abo Perfs: 8896 - 8930' & 8964 - 9030'.

CIBP @ 9200' and capped w/ 28' of cement.

Wolfcamp Perfs: 9580 - 9630' & 9646 - 662'.

CIBP @ 10,000' and capped w/ 28' of cement.

Strawn Perfs: 11412 - 52' OA.

4 1/2" SHOE @ 11681', CMT'D W/640 SXS.