

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OCT 25 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24162

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

301216

7. Lease Name or Unit Agreement Name
Shipp

8. Well Number 004

9. OGRID Number

232611

10. Pool name or Wildcat

Humble City, Atoka

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line

Section 11 Township 17S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3775'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU TURNKEY PLUGGING COMPANY. NOTIFY NMOCD IN HOBBS (EL GONZALEZ AT 575-393-6161 EXT 114 24 HOURS PRIOR TO STARTING PLUGGING OPERATIONS.

2) PU BIT, (6) DC'S AND WORKSTRING AND RIH AND DRILL OUT CEMENT AND 4-1/2" CIBP SET AT 9898'. TOC AT 9846'. CHASE CIBP TO 11,662'. LOAD HOLE WITH 9.5# MUD LADEN FLUID IF HOLE WILL CIRC.

3) POH AND LD BIT AND COLLARS.

4) RU WL TRUCK SET 4-1/2" CIBP AT 11,612'. DUMP BAIL 35' CLASS H CEMENT ON TOP.

5) POH AND STAND BACK TBG.

6) PU PACKER RIH TO 9800' AND SET. TEST BACKSIDE TO 300 PSI. ESTABLISH INJECTION RATE IN CASING LEAK LOCATED 9936-10,036'. RELEASE PACKER, PUH WELL ABOVE CEMENT. WOC 4 HOURS MINIMUM. IF POSSIBLE, SQUEEZE 75 SXS CLASS H CEMENT. IF INJECTION RATE IS NOT POSSIBLE, CALL NMOCD FOR INSTRUCTIONS. Tag

7) PUH TO 6450' ANS SPOT 25 SXS CLASS C NEAT. POH AND LD PACKER.

8) RU WL TRUCK AND CUT 4-1/2" CASING AT 4850'. POH AND RD WL TRUCK. POH AND LD CASING.

9) SPOT 40 SXS CLASS C CEMENT + 2% CACL AT 4850' WOC AND TAG. 4900'

10) SPOT 40 SXS CLASS C CEMENT + 2% CACL AT 3100'. WOC AND TAG.

11) SPOT 40 SXS CLASS C CEMENT + 2% CACL AT 2000'. WOC AND TAG.

12) RIH W/ TBG TO 460' AND CIRC CEMENT TO SURFACE WITH APPROX 120 SXS SAME CEMENT.

13) CUT OFF WH AND INSTALL DRY HOLE MARKER. CLEAN UP LOCATION. RDMO PU. WELL P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Jimmy Lewis TITLE Production Foreman DATE 10/27/10

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-27-10

Conditions of Approval (if any):

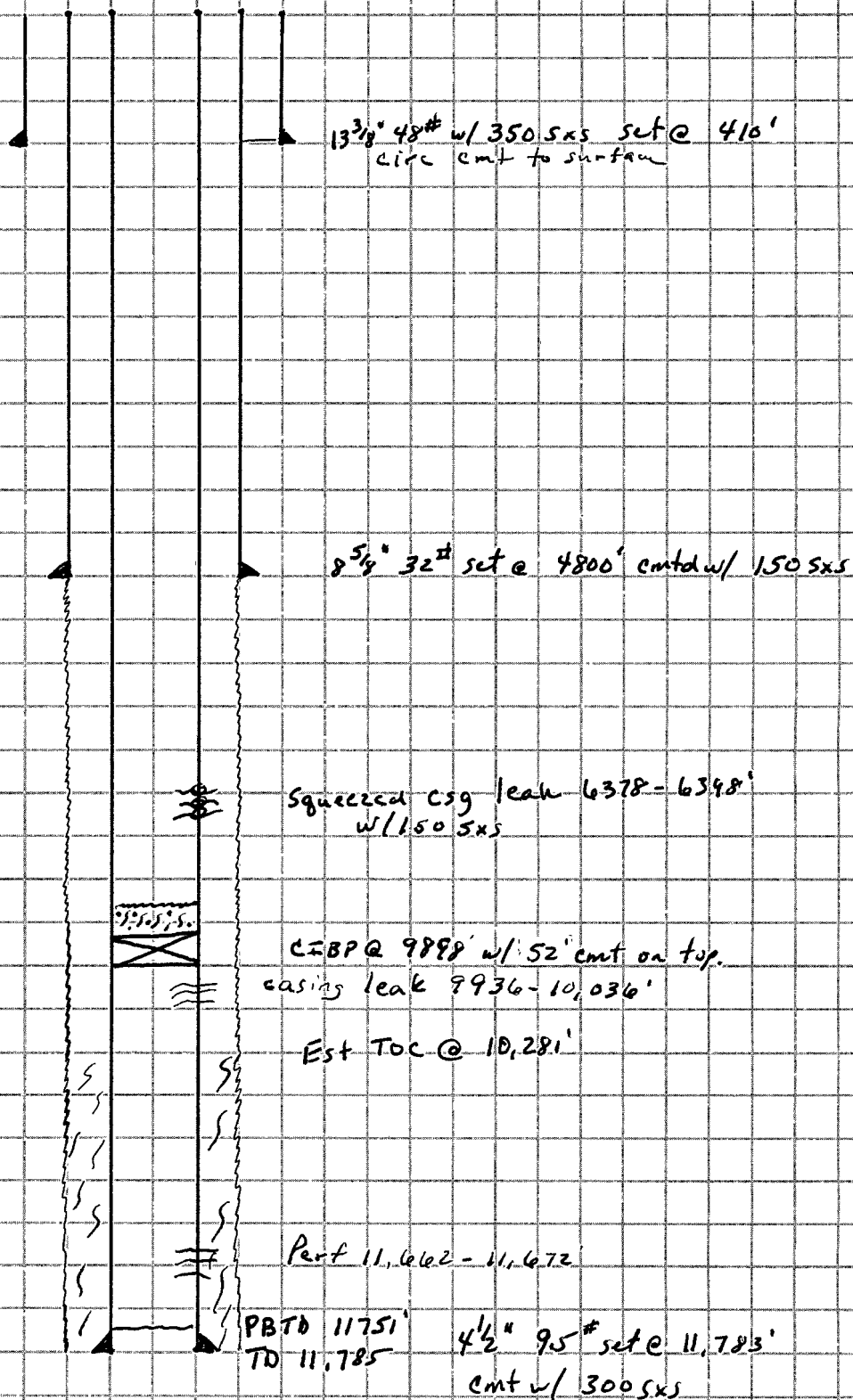
Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Shipp #4

by Jimmy Lewis

432-894-0552

Current Well bore



BOTTOM HOLE PRESSURE
BUILD-UP TESTING
FALL-OFF TESTING
MEMORY GAUGES
SURFACE READOUT

**PRECISION
PRESSURE
DATA, INC.**

SLICKLINE SERVICES
BLANKING PLUGS
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P.O. Box 8571 • Midland, Texas 79708

915-570-7600 • Toll-Free 866-682-4658 • Fax 915-682-3033 • E-mail ppdinc@aol.com

Shipp #4

by Jimmy Lewis

432-894-0552

Plug #7
460 - Surface

Plug #6 2000-1850'

Plug #5 3100-2950'

Plug #4
4900'
4850'-
4696'

Proposed Wellbore
Diagram after plugging

Plug #3
25 sxs
6300-6450'

Plug #2

Plug #1

13³/₈" 48# w/ 350 sxs set @ 410'
circ cmt to surface

Cut + Pull Csg
@ ± 4850'

8⁵/₈" 32# set @ 4800' cmt w/ 150 sxs

OLD
Squeezed csg leak 6378-6398'
w/ 150 sxs

Squeeze Casing leak w/ 75 sxs cmt
casing leak 9936-10,036'

Est TOC @ 10,281'

CIBP set @ 11,575' w/ 25 sxs cmt on top
Perf 11,662-11,672

PBTD 11,751'
TD 11,785'

4¹/₂" 95# set @ 11,783'
cmt w/ 300 sxs

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