	101	:38	;					15.	753930720	;				#	12/1
Submit To Approp	oriate Distri	a Office		1		State of No	ew I	Mexico		1				- <u>- Fo</u> r	m 1 C-1
District [E	Energy, Minerals and Natural Resources							_			ul / 17, 20
1625 N. French Dr., Hobbs, NM 88240 District II										1. WEI		NO.			
1301 W. Grand Avenue, Artesia, NM 88210					Oi	l Conserva	tion	Divisi	on	30-025-					
District III 1000 Rio Brazos Rd , Azlec, NM 87410					1220 South St. Francis Dr.					2. Type of	of Lease		— ,	7575 // 1. 1. 2. 2	
District IV 1220 S. St. Francis Dr., Sanla Fe, NM 87505				Santa Fe, NM 87505					3. State C		E FEE		ED/INDL	AI	
					RECOMPLETION REPORT AND LOG								-		
Reason for fil									5100	5 Lease N	Jame or 1	Init Arree	mant N		
COMPLETION REPORT (Fill in boxes											5. Lease Name or Unit Agreement Name Jalmat hield Yates Sand Unit				
X COMPLET	ION REF	ORT (Fill in bo	Kes #1 thr	ough #31	for State and Fe	e well	s only)		6. Well N	umber: 2	50			
🗌 C-144 CLOS															
33; attach this a 7. Type of Comp		t to the	C-144 clo	sure repo	rt in acco	rdance with 19.	15.17.	13.K NMA	C)						
	WELL [KOVER	🗆 DEE	PENING	PLUGBAC	кロ	DIFFERL	NI RESERVOI	R 🖾 OTHE	er c	Convert to]	Iniector		
Name of Open	ator								•	9. UGRID					
Actionse Operation 0. Address of Op		ny							<u></u>	184860 11. Pool ns	une er W	ildeat	-		
	-									Jalmat (T-					
0333 State High	way 249, Unit Ltr		0, Houste ection		77070 nship	Range	Lot		End from the	N/S Line			1		
2.Location	C	12		225	ismp	35E	1.01		Feel from the		185	from the	F/W I West		<u>C</u> aunity La
BII:	-								524 625				west		
	+ 14		D		D 4 P 4			·		<u> </u>		•	<u> </u>		<u> </u>
3. Date Spudded 6/04/2008	1 14, D;		rceached		Date Rig 10/2008	Released			Date Complete 25/2008	a (Keady to P	roduce)			tions (DF a etc.) GR 3	
8. Total Measure	ed Depth	of Well	• • • •			k Measured De	pth	20.	Was Direction	al Survey Ma	de?	21. Typ	e Licctr	ic and Oth	
150'				414	••			Ye	s		_	GR/CCI			
2. Producing Inte 744' 4055'	erval(s), c ', Yates	f this c	ompletion	ı - Lop, B	nttom, Na	ime									
	, 1 atça	· · ·			CAS	ING REC	OP	- D (kan	out all ateir	on not in	<u> </u>				
3, CASING SIZ	ze I	WF	EIGHT LI	B./FT.		DEPTH SEI			OLI ALI SULLI.					MOUNT P	11 1941
8 5/8 "	5,5		24#		438°				2 1/4 "		CEMENTING RECORD 375 sxs Cl C			Non	
5 1⁄2 "			17#			4144'		7 7/8 "			750 sxs Cl C poz			Non	
		-	-	- 1 1											
									-						
					LINI	ER RECORD	ENTO	SCREEN	25			NG RECO		L B A GY E	-
			En			J SACKS CRM	EN I	aukree		ZE 3/8 "		<u>EPTH SET</u> 993'		PACKE 3693'	K <u>EI</u>
	TOP		Ľ	0110м				1		2/0					
	TOP		Ľ	<u>МОГТОМ</u>			<u> </u>		<u>∠</u>	2/0		· · · · · ·			
IZE 6. Perforation	rccord (in							27. AC	ID, SHOT, FR			IT, SQUE	EEZE,		
IZE 6. Perforation	rccord (in							DEPTH	ID, SHOT, FF INTERVAL	ACTURE,	CEMEN	UND MAT	TERIAL	ETC. . USED	
IZE 6. Perforation	rccord (in								ID, SHOT, FF INTERVAL	ACTURE, AMOUN Acid w/	CEMEN F AND K 4000 g	UND MAT als acid	FERIAI (2008	ETC. LUSED	
IZE 6. Perforation	rccord (in				-			DEPTH	ID, SHOT, FF INTERVAL	ACTURE,	CEMEN F AND K 4000 g	UND MAT als acid	FERIAI (2008	ETC. LUSED	d (2008)
12E 6. Perforation 744' – 4055' w/	rccord (in				-			DEPTH 3744'-4	ID, SHOT, FF INTERVAL 4055'	ACTURE, AMOUN Acid w/	CEMEN F AND K 4000 g	UND MAT als acid	FERIAI (2008	ETC. LUSED	d (2008)
12E 6. Perforation 744' – 4055' w/ 8.	rccord (in /2 spf (200		size, and	number)	thod (Fla			DEPTH 3744'-4 DDUC'	ID, SHOT, FF INTERVAL 4055'	ACTURE, AMOUN Acid w/ Frac w/	CEMEN F AND K 4000 g 1875 bl	UND MAT als acid	reriai (2008 w/1499	ETC. LUSED	d (2008
12E 6. Perforation 744' – 4055' w/ 8.	rccord (in /2 spf (200		size, and	number)	thod (Fio	wing, gas lift, pa		DEPTH 3744'-4 DDUC'	ID, SHOT, FF INTERVAL 4055'	ACTURE, AMOUN Acid w/ Frac w/	CEMEN F AND K 4000 g 1875 bl	UND MAT als acid bls frac v	reriai (2008 w/1499	ETC. LUSED	d (2008)
IZE 5. Perforation 744' – 4055' w/ 3. ate First Product	rccord (in /2 spf (200)8)	size, and t	number) uction Me		wing, gas lift, pi		DEPTH 3744'-4 DDUC' g - Size and	ID, SHOT, FF INTERVAL 4055' I'ION d type pump)	ACTURE, AMOUNT Acid w/ Frac w/	CEMEN F AND K 4000 g 1875 bl Itus (Proc	UND MAT als acid ols frac v d. or Shut-1	reriai (2008 w/1499	ETC. . USED)))) 000# san	
IZE 6. Perforation 744' – 4055' w/ 8. ate First Product	rccord (in /2 spf (200		size, and t	number)				DEPTH 3744'-4 DDUC'	ID, SHOT, FF INTERVAL 4055' I'ION d type pump)	ACTURE, AMOUN Acid w/ Frac w/	CEMEN F AND K 4000 g 1875 bl Itus (Proc	UND MAT als acid bls frac v	reriai (2008 w/1499	ETC. LUSED	
IZE 6. Perforation 744' - 4055' w/ 8. ate First Product ate of l'est	rccord (in /2 spf (200 tion)8) I ested	Prodi	number) action Me Choke Siz	c	wing, gas lift, pr Prod'n For Test Period		DEPTH 3744 ³ -4 DDUC ^r g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl Itus (Proc	UND MAT als acid ols frac v d. or Shut-to d. or Shut-to act - Bbl.	(2008 w/1499 w/1499	ETC. USED) 000# san	
12E 6. Perforation 744' – 4055' w/ 8. ate First Product ate of l'est ow Tubing	rccord (in /2 spf (200 tion)8)	Prodi	number) uction Me	c	wing, gas lift, pr Prod'n For		DEPTH 3744 ³ -4 DDUC ^r g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' I'ION d type pump)	ACTURE, AMOUNT Acid w/ Frac w/	CEMEN F AND K 4000 g 1875 bl Itus (Proc	UND MAT als acid ols frac v d. or Shut-to d. or Shut-to act - Bbl.	(2008 w/1499 w/1499	ETC. . USED)))) 000# san	
IZE 6. Perforation 744' - 4055' w/ 8. ate First Product ate of Fest ow Tubing ess.	tion Casing)8) I ested Pressu	Prodi	number) netion Me Choke Siz Jalculated Iour Rate	24-	wing, gas lift, pr Prod'n For Test Period		DEPTH 3744 ³ -4 DDUC ^r g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	IND MAT als acid bls frac v i. or Shut-1	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	
IZE 6. Perforation 744' - 4055' w/ 8. ate First Product ate of Fest ow Tubing ess.	tion Casing)8) I ested Pressu	Prodi	number) netion Me Choke Siz Jalculated Iour Rate	24-	wing, gas lift, pr Prod'n For Test Period		DEPTH 3744 ³ -4 DDUC ^r g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	UND MAT als acid ols frac v d. or Shut-to d. or Shut-to act - Bbl.	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	
IZE 5. Perforation 744' – 4055' w/ 3. ate First Product ate of Fest ow Tubing ess. 9. Disposition of	tion Casing)8) I ested Pressu	Prodi	number) netion Me Choke Siz Jalculated Iour Rate	24-	wing, gas lift, pr Prod'n For Test Period		DEPTH 3744 ³ -4 DDUC ^r g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	IND MAT als acid bls frac v i. or Shut-1	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	atio
IZE 6. Perforation 744' – 4055' w/ 8. ate First Product ate of Fest ow Tubing ress. 9. Disposition of 1. List Attachmen	tion Casing Gas (Sold)8) I ested Pressu	Prodi	number) action Me Choke Siz Salculated Iour Rate	24-)	wing, gas lift, ps Prod'n For Test Period Oil - Bbl.	umpin	DEPTH 3744'-4 DDUC' g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	IND MAT als acid bls frac v i. or Shut-1	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	
IZE 6. Perforation 744' – 4055' w/ 8. ate First Product ate of Fest ow Tubing ress. 9. Disposition of 1. List Attachmen	tion Casing Gas (Sold)8) I ested Pressu	Prodi	number) action Me Choke Siz Salculated Iour Rate	24-)	wing, gas lift, ps Prod'n For Test Period Oil - Bbl.	umpin	DEPTH 3744'-4 DDUC' g - Size and Oil - Bbl	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	IND MAT als acid bls frac v i. or Shut-1	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	
IZE 6. Perforation 744' – 4055' w/ 8. ate First Product ate of Fest ow Tubing ess. 9. Disposition of 1. List Attachme 2. If a temporary	record (in 2 spf (200 tion Gas (Sold uts pit was u)8) I ested Pressu I, used J	Production of the second secon	number) action Me Choke Siz Salculated Iour Rate ented, etc	24-) (with the	wing, gas lift, pr Prod'n For Test Period Oil - Bbl.	tempo	DEPTH 3744'-4 DDUC" g - Size and Oil - Bbl Gias -	ID, SHOT, FF INTERVAL 4055' IYON d type pump) Ge	ACTURE, AMOUN Acid w/ Frac w/ Well Sta	CEMEN F AND K 4000 g 1875 bl	IND MAT als acid bls frac v i. or Shut-1	reriai (2008 w/1499 m)	ETC. USED)) 000# san Gas - Oi	
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IZE 6. Perforation 744' – 4055' w/ 8. ate of lost ate of lost ate of lost low Tubing ress. 9. Disposition of 1. List Attachine 2. If a temporary 8. If an on-site hi	record (in 2 spf (200 tion Hours Casing Casing Dit was u urial was n)8) I ested Pressu I, used J Seed at U	Production of the second secon	number) action Me Choke Siz Salculated Iour Rate ented, etc illach a pla	e 24-) (with the exact loca	wing, gas lift, pa Prod'n For Test Period Oil - Bbl. Dil - Bbl. Dil - Bbl. Dil - Bbl. Latitude stides of this	tempu	DEPTH 3744'-4 DDUC" g - Size and Oil - Isbi Gias - Gias -	ID, SHOT, FF INTERVAL 4055' ITON d type pump) GE -MCF	ACTURE, AMOUN Acid w/ Frac w/ Well Sta bs - MCF Water - Bbl, Longitud	CEMEN T AND K 4000 g 1875 bl itus (Proc 30. 1 30. 1	IND MAT als acid ols frac v d. or Shut-d act - Bbl. Oil Grav	reriai (2008 w/1499 m)	ETC. _USED)) 000# san Gas - Oi PI - (Corr., NAD	
4. IZE 6. Perforation 744' – 4055' w/ 8. Rate First Product Rate of l'est low Tubing ress. 9. Disposition of 1. List Attachmen 2. If a temporary 3. If an on-site in hereby certify ignature	record (in 2 spf (200 tion Hours Casing Casing Dit was u urial was n)8) I ested Pressu I, used J Seed at U	Production of the second secon	number) action Me Choke Siz Salculated Iour Rate ented, etc illach a pla	e 24-) (with the exact loca on both	wing, gas lift, pa Prod'n For Test Period Oil - Bbl.	temptin	DEPTH 3744'-4 DDUC' g - Size and Oil - Bbl (ias - fias -	ID, SHOT, FF INTERVAL 4055' ITON d type pump) GE -MCF	ACTURE, AMOUN Acid w/ Frac w/ Well Sta bs - MCH Water - Bbl, Longitud to the best	CEMEN T AND K 4000 g 1875 bl itus (Proc 30. 1 30. 1 30. 1	IND MAT als acid ols frac v d. or Shut-u ard - Bbl. Oul Grav cst Witnes knowled	reriai (2008 w/1499 m) vity - Al ssed By	ETC. _USED)) 000# san Gas - Oi PI - (Corr., NAD	IF atio
IZE 6, Perforation 744' – 4055' w/ 8. 8. 9. Add the second second ate of lest ate of lest ate of lest ate of lest ate of lest bow Tubing ress. 9. Disposition of 1. List Attachme 2. If a temporary 3. If an on-site he hereby certiff	rccord (in 2 spf (200 tion Hours Casing Gas (Solo nts pit was u urial was n y that the	I ested Pressu , used J sed at the ised at the	Production	number) number) nuction Me Choke Siz Calculated Iour Rate <i>ented, etc</i> flach a pla report the <i>shown</i>	24-) (with the cxact loca on both P	wing, gas lift, pa Prod'n For Test Period Oil - Bbl. Dil - Bbl. Note: Period Dil - Bbl. Dil - Bbl.	temptin	DEPTH 3744'-4 DDUC' g - Size and Oil - Bbl (ias - fias -	ID, SHOT, FF INTERVAL 4055' ITON d type pump) GE -MCF	ACTURE, AMOUN Acid w/ Frac w/ Well Sta bs - MCF Water - Bbl, Longitud	CEMEN T AND K 4000 g 1875 bl itus (Proc 30. 1 30. 1 30. 1	IND MAT als acid ols frac v d. or Shut-u ard - Bbl. Oul Grav cst Witnes knowled	reriai (2008 w/1499 m) vity - Al ssed By	ETC. USED)) OOO# san Gas - Oi PI - (Corr., PI - (Corr., NAD I belief	IF atio

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled ∞^{-1} deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by π^{-1} copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depther reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3740'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison		,				
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	<u> </u>	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	-						
			·				