

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-10 July 17, 200					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number: 233						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DHEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to Injector</u>										
8. Name of Operator Melrose Operating Company 10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				9. OGRID 184860 11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	22S	35E		688	South	2375	East	La
BH:										
13. Date Spudded 07/21/2008	14. Date T.D. Reached 07/26/2008	15. Date Rig Released 07/27/2008	16. Date Completed (Ready to Produce) 08/26/2008			17. Elevations (DF and RKB, R1, GR, etc.) GR 3582'				
18. Total Measured Depth of Well 4160'		19. Plug Back Measured Depth 4147'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3811' - 4034', Yates										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LBS./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8 "		24#		435'		12 1/4 "		375 sxs C/C		None
5 1/2 "		15.5#		4147'		7 7/8 "		750 sxs C/C poz		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8 "	3770'	3770'		
26. Perforation record (interval, size, and number) 3811' - 4034' w/2 spf (2008)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3811'-4034' Acid w/4000 gals acid (2008) Frac w/1460 bbls frac w/119000# sand (2008)				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Inject				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date		NAD 927 198		
		Petar Evtimov		Operations Engineer		08/02/2010				
E-mail Address pvtimov@melroseenergy.com										

ELG 10-27-10

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