

RECEIVED
SEP 27 2010
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20416

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Roberts

8. Well Number #1

9. OGRID Number 243978

10. Pool name or Wildcat

Chaveroo Canyon, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Saber Oil & Gas Ventures, LLC

3. Address of Operator

400 W. Illinois, Suite 950, Midland, TX 79701

4. Well Location

Unit Letter D : 660' feet from the North line and 660' feet from the West lineSection 9 Township 7S Range 33E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4386' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P& A well as follows: (See attached wellbore diagrams). Set retainer at 6350'. Pump 70 sx cement through retainer at 6300'. Cut and pull 4-1/2" casing at 6250'. Set 30 sx stub plug in and out of casing at 6250' and tag. Load the hole with plug mud. Set 35 sx plug at in and out at bottom of 8-5/8" casing. Perforate holes in 8-5/8" at 450'. Establish circulation up annulus between 8-5/8" and 11-3/4" surface pipe. Pump down 8-5/8" casing and fill inside and annulus of 8-5/8" with 225 sx cement. Circ cement to surface. Install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

VP of Engineering

DATE 9/23/2010

Type or print name Doug Keathley

E-mail address: doug@sagebrushoil.com PHONE: 432-685-0169

For State Use Only

APPROVED BY:

TITLE

DATE 10-28-10

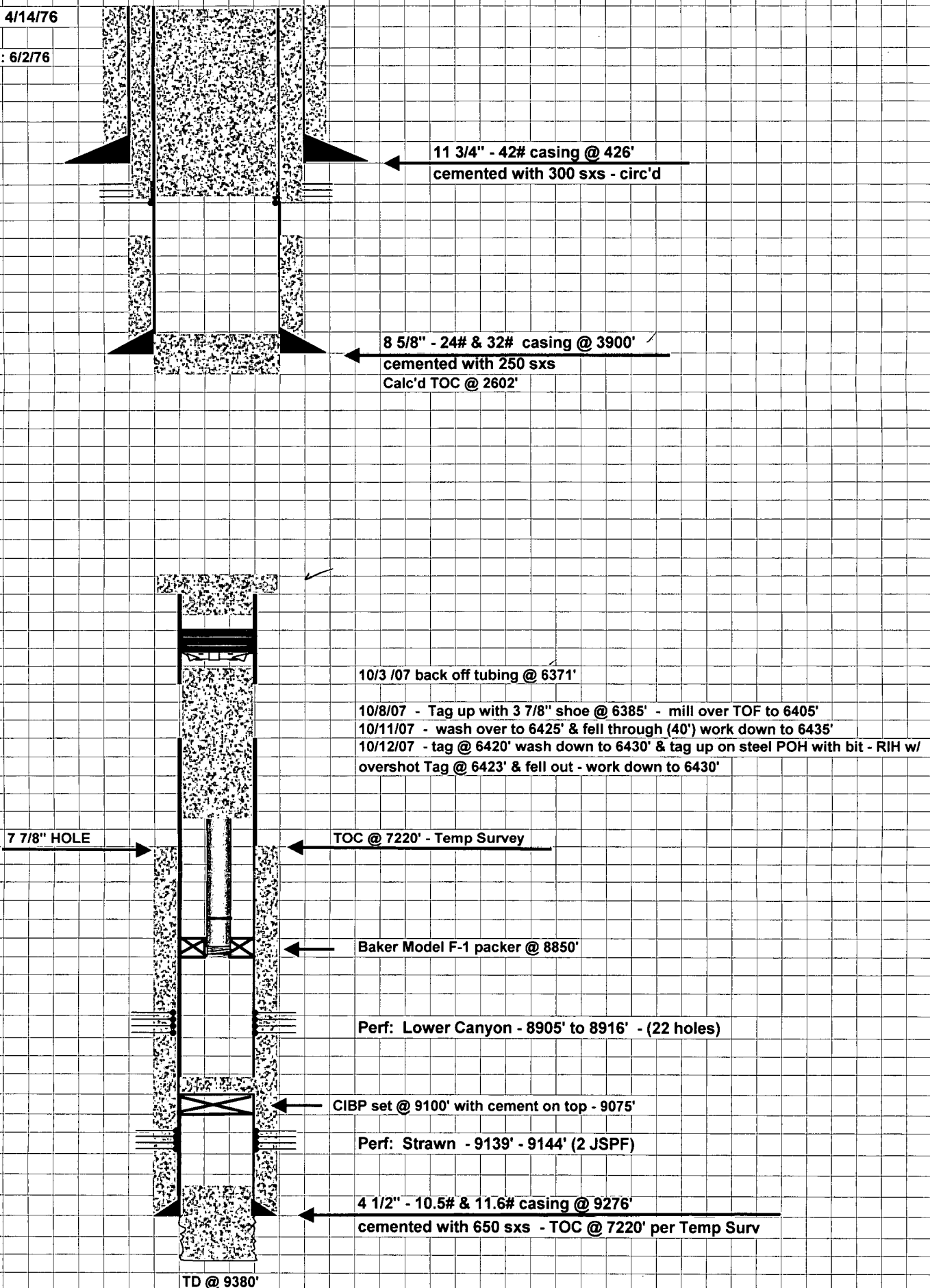
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Roberts # 1 - 660' FNL & 660' FWL OF Sec 9, T-7-S, R33E - Roosevelt Co, NM UL "D"

Spud: 4/14/76

Compl: 6/2/76



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11 3/4" - 42# casing @ 426'
cemented with 300 sxs - circ'd

8 5/8" - 24# & 32# casing @ 3900'
cemented with 250 sxs
Calc'd TOC @ 2602'

10/3 /07 back off tubing @ 6371'

10/8/07 - Tag up with 3 7/8" shoe @ 6385' - mill over TOF to 6405'

10/11/07 - wash over to 6425' & fell through (40') work down to 6435'

10/12/07 - tag @ 6420' wash down to 6430' & tag up on steel POH with bit - RIH w/
overshot Tag @ 6423' & fell out - work down to 6430'

7 7/8" HOLE

TOC @ 7220' - Temp Survey

Baker Model F-1 packer @ 8850'

Perf: Lower Canyon - 8905' to 8916' - (22 holes)

CIBP set @ 9100' with cement on top - 9075'

Perf: Strawn - 9139' - 9144' (2 JSPF)

4 1/2" - 10.5# & 11.6# casing @ 9276'
cemented with 650 sxs - TOC @ 7220' per Temp Surv

TD @ 9380'