Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural I		C-103
Office Energy, Minerals and Natural I District.1 1625 N. French Dr., Hobbs, NM SRECEIVED	WELL API NO.	19, 2008
	30-041-20898 5. Indicate Type of Lease	
District III District III District III District IV District IV Di	5 STATE x FEE	
1220 S. St. Francis Dr., Santa Fe, NMUDDUUUB	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	LUG BACK TO A	ame:
1. Type of Well: Oil Well Gas Well Other attempted Re-entry	8. Well Number	
2. Name of Operator	9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702	Bluitt; Wolfcamp (Gas)	
4. Well Location Unit Letter L 1650 feet from the South	line and 660 feet from the West	l <i>j</i> ne
Section 2 Township 85 Ran		sevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	MEDIAL WORK 🔲 ALTERING CAS	SING 🔲
TEMPORARILY ABANDON CHANGE PLANS CO	MMENCE DRILLING OPNS. 🗌 P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:	HER: Failed attempt to recomplete	X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
1/17/2008 MIRU. RIH w/ 4-3/4" bit to drill out plugs. Drill out from 56' to 64'. 1/18/2008 Drilled out from 64' to 230'.		
1/19/2008 Drilled out from 230' to 851'. 1/20/2008 Shut-in and rig down.		
1/30/2008 MIRU. RIH and set down at 3626'. Drilled out to 3636'.		
1/31/2008 Drill out from 3636' to 5046'. Tag cement at 5046'. 2/01/2008 RIH and log from 5000' to surface. TOC at 3600' by CBL. RIH and set 5-1/2" CIBP at 4399'.		
POOH. Rig down. Pressure test casing and CIBP to 500 psi. Test good. Well TA.		
Spud Date: Rig Release D	Jate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name <u>Stan Wagner</u> E-mail address: PHONE <u>432-686-3689</u>		
APPROVED BY		
Conditions of Approval (if apy):		
	Rev~	