Submit 3 Copies To Appropriate District State of New Me	exico	Form C-10	
Office Energy, Minerals and Natural Resources		June 19, 200	
District I 1625 N. French Dr., Hobbs, NM 87248 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		WELL API NO.	
		<u>30-041-20898</u> 5. Indicate Type of Lease	
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410SEP 222010 Santa Fe, NM 8	incis Dr.	STATE X FEE	
District IV		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NMHOBBSOCD 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:	
PROPOSALS.)		Bolero State	
1. Type of Well: Oil Well Gas Well Other attempted Re-entry		8. Well Number	
2. Name of Operator		9. OGRID Number	
EOG Resources, Inc.		7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat Bluitt; Wolfcamp (Gas)	
4. Well Location			
Unit Letter Lfeet from theSou	ith line and	660 feet from the West lir	
	Range 37E	NMPM County Roosevelt	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
12. Check Appropriate Box to material		hopoli, of Suloi Dulu	
NOTICE OF INTENTION TO: SUE		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON X REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		ING OPNS. 🔄 🛛 P AND A	
OTHER:	OTHER:	I	
13. Describe proposed or completed operations. (Clearly state all pe			
of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.	e Completions: Attach	h wellbore diagram of proposed completion	
1. Cap CIBP at 4399' with 35' of bailed cement.			
2. Displace wellbore w/ 9.5 ppg mud.			
3. Set 100' cement plug from 3600' to 3700'. Tag. 4. Get 100' cement plug from 2000' to 2100' $eef = 50$ 255× cm = we c/ma			
4. But 100' cement plug from 2000' to 2100'. Ag. 5. Set surface plug from 550' to surface. Set for to Surface. 6. Cut off wellhead and weld on P&A marker. Clean and restore location.			
6. Cut off wellhead and weld on P&A marker. Clean and restore location.			
Spud Date: Rig Relea	se Date:	ų.	
I hereby certify that the information above is true and complete to the	best of my knowledg	e and belief.	
SIGNATURE	LE Regulato:	ry Analyst DATE 9/20/10	
Type or print name <u>Stan Wagner</u> E-m	ail address:	PHONE <u>432-686-368</u>	
For State Use Only			
APPROVED BY Compare TITLE STAFF MGE DATE 10-28-10			
Conditions of Approval (if any): THE OIL CONSERVATION DIVISION MUST			
BE NOTIFIED 24 HOURS PRIOR TO THE			
BEGINNING OF PLUGGING OPERATIONS.			

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)eog resources

Bolero State #1 600' FWL & 1650' FSL Section 2-T8S-R37E Roosevelt County, New Mexico API # 30-041-20898 Proposed Schematic



TD = 8.218'

) eog resources Bolero State #1 600' FWL & 1650' FSL Section 2-T8S-R37E Roosevelt County, New Mexico API # 30-041-20898 Current Schematic



TD = 8.218'