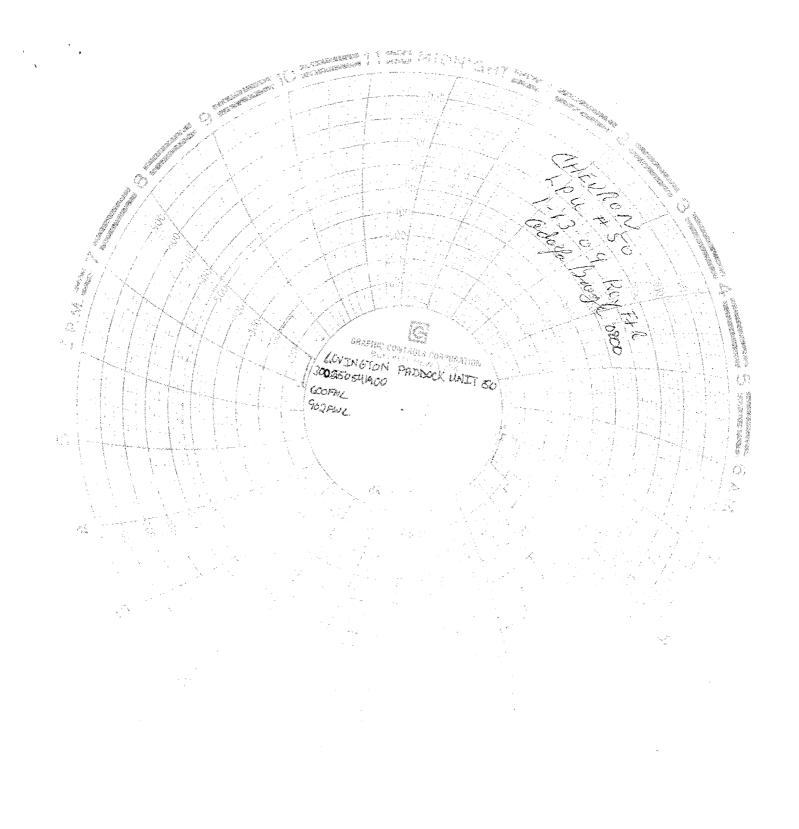
Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103	
District 1 1625 N. French Dr., Hobbs, NM 88240 Minerals and Natural Resources			WELL API NO.	
1301 W. Grand Ave., Artesia, NM SECT 28 7	CONSERVATION I	DIVISION	30-025-05419 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM8740BBSOCD District IV	220 South St. Franc	or.	STATE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 875	505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other Ini		8. Well Number 50 /	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.			9. OGRID Number 241333 /	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		-	10. Pool name or Wildcat LOVINGTON PADDOCK	
4. Well Location			,	
Unit Letter D: 660 feet from the NO			,	
Section 6 Township 17-S	Range 37-E	NMPM DVD DT CD	County LEA	
11. Elevano	on (Show whether DR, I	KKB, KI, GK, etc.)	25-0 - Te-10-10 - 10 - 10 - 10 - 10 - 10 - 10 -	
12. Check Appropriate	Box to Indicate Na	ture of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/CEM				
OTHER:		OTHER: PUMP	REPAIR WITH CHART	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion 1-10-10: MIRU. ATTEMPT TO UNSET PKR.				
1-11-10: ATTEMPT TO CIRC DN TBG. CIRC	100 BBLS 10 PPG BRII	NE. PKR FREE. T	TIH W/2 3/8" TBG.	
1-12-10: TIH W/PKR & SET @ 5910. TEST TO	O 600#. GOOD.			
1-13-10: RUN CHART FOR NMOCD. TEST C ATTACHED).	SG TO 540 PSI FOR 30		•	
Well is shut in waiting on permit to inject at new	pkr setting.	Ket	un to Injection -	
			0	
Spud Date: 0/-10-10	Rig Release Date	e:	-1310	
I hereby certify that the information above is true	and complete to the bes	t of mv knowledge	and belief	
SIGNATURE MISCHER TON TITLE REGULATORY SPECIALIST DATE 01-28-2010				
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375 For State Use Only				
APPROVED BY: DATE 2-7-10				
Conditions of Approval (if any). Please see attached approval Sign Wark Fesmue				
Som Wast Damis				
SUIL II WIN FUNIWO				





Bill Richardson

Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



October 20, 2010

Paul T. Brown Chevron USA 15 Smith Road Midland, TX 79705

Re: Lovington Paddock Unit Well No. 50 (API No. 30-025-05419)

Unit D, Section 6, T17S, R37E, NMPM, Lea County Permitted San Andres Injection Depths 6036 to 6229 feet Permitted maximum surface pressure 2000 PSI

You have submitted a request on behalf of Chevron for clarification of the allowable packer setting depth on the above mentioned injector well.

Your sundry states the new packer setting depth is 6000 feet while the existing disposal permit states the allowable packer setting depth is "approximately 5910 feet".

Records indicate the top of the San Andres unitized interval is approximately 5971 feet. The packer seat is within 100 feet of the San Andres unitized interval.

Your new packer seat at 5971 feet is hereby approved.

Sincerely,

MARK E. FESMIRE, P.E.

Acting Director

cc: Oil Conservation Division – Hobbs

File: API No. 30-025-05419

Wellbore Diagram

Created: 10/12/10 Updated: Lease: Lovington Paddo Field: Lovington Paddo Surf. Loc.: 660' FNL & 902 Bot. Loc.: County: Lea Status: Shut-in Inject	ccock 2' FWL St.: NM	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Directions: Chevno:	50 St. Lse: 30-025-05419 D Section: 6 17S / 37E Section: Buckeye, NM FA6546
Surface Casing Size: 13-3/8" Wt., Grd.: 40# Depth: 336' Sxs Cmt: 330 sx Circulate: yes TOC: Surface Hole Size: 17-1/4"			KB: DF: GL: 3,812 Ini. Spud: 07/31/53 Ini. Comp.: 08/31/53
Intermediate Casing Size: 9-5/8" Wt., Grd.: 32# Depth: 3093' Sxs Cmt: 1550 sx Circulate: yes TOC: Surface Hole Size: 12-1/4"			C-103 Well History: 5/1991 - Conv. to Injection. Pkr set at 5838' 11/1993 - Packer re-set at 5993' 9/1998 - MIT test. Packer set at 5932'
		2-	3/8" IPC Tbg. (179 jts.)
Production Casing Size: 5-1/2" Wt., Grd.: 15.5# Depth: 6292' Sxs Cmt: 450 sx Circulate: No TOC: 4150' - Temp Svy		To	S1X Packer @ 5910' op of Unitized interval: 5971' addock Perfs: 6036' - 6229'
Hole Size: 8-3/4"			

PBTD: 6,256 TVD: 6,292

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 97504 (505) 927-5800

April 14, 1992

Greenhill Petroleum Corporation 11490 Westheimer Road, Suite 200 Houston, Texas 77077-6841

Attention: Michael J. Newport

"P" 25-16S-36E

RE: Injection Pressure Increase

Lovington Paddock Unit Waterflood Project

Lea County, New Mexico

Dear Mr. Newport:

Reference is made to your request dated March 27, 1992, to increase the surface injection pressure on 22 wells in the Lovington Paddock Unit Waterflood Project. This request is based on a step rate test conducted on these wells between the dates February 22 and March 11, 1992. The results of the test have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LPU No. 5 660' FSL & 1980' FWL "N" 25-16S-36E	1600 PSIG
LPU No. 7 330' FSL & 330' FEL	2000 PSIG

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LPU No. 12 781' FNL & 660' FWL "D" 31-16S-37E	2000 PSIG
LPU No. 14 940' FNL & 1741' FEL "B" 36-16S-36E	1800 PSIG
LPU No. 16 660' FNL & 660' FWL "D" 36-16S-36E	2000 PSIG
LPU No. 18 2310' FNL & 330' FEL "H" 35-16S-36E	2000 PSIG
LPU No. 20 1830' FNL & 2130' FWL "F" 36-16S-36E	2000 PSIG
LPU No. 22 2080' FNL & 660' FEL "H' 36-16S-36E	2000 PSIG
LPU No. 24 2310' FNL & 1968' FWL "F" 31-16S-37E	2000 PSIG
LPU No. 28 2108' FSL & 624' FWL "L" 31-16S-37E	2000 PSIG
LPU No. 31 1650' FSL & 890' FWL "L" 36-16S-36E	1800 PSIG

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
LPU No. 37 330' FSL & 2290' FWL "N" 31-16S-37E	2000 PSIG
LPU No. 39 810' FSL & 660' FEL "P" 36-16S-36E	2000 PSIG
LPU No. 41 810' FSL & 2130' FWL "N" 36-16S-36E	2000 PSIG
LPU No. 46 660' FNL & 990' FWL "D" 1-17S-36E	2000 PSIG
LPU No. 48 660' FNL & 2080' FEL "B" 1-17S-36E	2000 PSIG
LPU No. 50 660' FNL & 902' FWL "D" 6-17S-37E	2000 PSIG
LPU No. 52 510' FNL & 2190' FEL "B" 6-17S-37E	2000 PSIG
LPU No. 56 1650' FNL & 1733' FWL "F" 6-17S-37E	2000 PSIG
LPU No. 58 1980' FNL & 560' FEL "H" 1-17S-36E	2000 PSIG

WELL AND LOCATION

MAXIMUM INJECTION SURFACE PRESSURE

LPU No. 60 1980' FNL & 2310' FWL "F" 1-17S-36E 2000 PSIG

LPU No. 71 660' FSL & 660' FEL "P" 1-17S-36E 1790 PSIG

All in Lea County, New Mexico

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc:

WJL/DC/jc

Oil Conservation Division - Hobbs

File: WFX-605 / WFX-607

D. Catanach

R. Brown



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

April 9, 1991

POST CAPICE SOLVE AND ROSEDH CAPICES NEW MEXICO 68241-1960 CAPICES (2021)

Greenhill Petroleum Corporation 11490 Westheimer, Suite 200 Houston, Texas 77077

Gentlemen:

As per your request, you may begin injection into the Lovington San Andres Unit Well No. 13+H, Section 36. Township 16 South, Range 36 East.

I feel you have had sufficient time since the meeting on January 11, 1991, regarding the Lovington San Andres Unit and the Lovington Paddock Unit expansions to begin the workovers on the problem wells.

We request that you submit your proposals for the procedures necessary to bring the wells into compliance with Division Order R-9431.

We request 24 hours notice prior to re-cementing or replugging of the wells in order to witness the operation.

Very truly yours

OIL CONSERVATION, DIVISION

Jerry Sexton

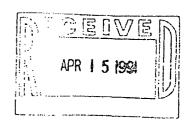
Supervisor, District I

JS:bp

cc: Roland Beal, Box 1949, Hobbs, NM 88241-1949

David Catanach

File



Pinkerton, J. Denise (leakejd)

From:

Brown, Paul T (PaulBrown)

Sent:

Friday, October 22, 2010 12:23 PM

To:

Simpson, Tejay; Ridenour, Larry D (LRidenour); Valenzuela, Carlos; Darr, Jesse Gregg;

Pinkerton, J. Denise (leakejd); Ingram, Scott (ScottIngram)

Subject:

LPU 50 and LSAU 35 Update

I have obtained OCD approval for the MIT tests for LPU 50 and LSAU 35. The two wells passed the pressure test, but the packer depths were greater than 100' above the top perf. Mark Fesmire, the acting Director of the OCD has approved the packer setting depths. Links to these approvals are below.

LPU 50 has an approved C-103 signed by Mr. Gonzales and can be put back on injection immediately.

LSAU 35 has a passing MIT pressure test, but not an approved C-103. Denise Pinkerton will be re-submitting the C-103 for this well on Monday and will be attaching Mark Fesmire's approval letter. To be on the safe side, we can wait until Denise submits the paper work on Monday, but that is not necessary. Buddy Hill form the Hobbs District has been co'd on these two approvals.

Paul T. Brown, Petroleum Engineer Vacuum Field Operations



Chevron North America Exploration and Production Company

MidContinent Business Unit 15 Smith Road, Midland, TX 79705 Tel (432) 687-7351 Fax (432) 687-7871 Cell (432) 238-8755

mailto:paulbrown@chevron.com

From: Warnell, Terry G, EMNRD [mailto:TerryG.Warnell@state.nm.us]

Sent: Friday, October 22, 2010 11:03 AM

To: Brown, Paul T (PaulBrown)

Cc: Hill, Larry, EMNRD **Subject:** Wells 35 & 50

Paul,

Your approved packer depths are now posted on OCD's web site

http://ocdimage.emnrd.state.nm.us/Imaging/FileStore/Hobbs/WF/89367/3002505422 29 WF.tif

http://ocdimage.emnrd.state.nm.us/lmaging/FileStore/Hobbs/WF/89369/3002505419 36 WF.tif

Sincerely Terry G. Warnell New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3466