Submit 1 Copy To Appropriate District		te of New Me		Form C-103		
Office District I Energy, Minerals and Natural Resources						ober 13, 2009
1625 N. French Dr., Hobbs, NM-88230 EIVED				WELL API NO. 30-025-07287		
1301 W. Grand Ave. Arteria NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 80CI 27 2010 District IV 27 2010 1220 South St. Francis Dr. Santa Fe, NM 87505				STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Felling BBSOCD Santa Fe, NM 87505 87505				6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Knowles SWD		
1. Type of Well: Oil Well Gas Well X Other SWD				8. Well Number 2		
2. Name of Operator Mas Operating Co.				9. OGRID Number		
3. Address of Operator Box 52167 Midland, TX 79710				10. Pool name or Wildcat Knowles		
4. Well Location						
Unit Letter_P:	feet fro	m the S	line and	660 feet	t from the]	Eline
Section 34	Townsl		Range 38 E	NMPM	County	/ Lea
0	11. Elevation (Sh	how whether DR,	RKB, RT, GR, etc.)	· i		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING C	ASING
TEMPORARILY ABANDON			LLING OPNS.[] PANDA		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				L DOB]	
DOWNHOLE COMMINGLE						
OTHER:			OTHER:			П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. SWD - 169						
Perform remedial work to conform to permit.						
1) Pull injection equipment.						
2) Go in hole set RBP at approximately 6300'.				RECEIVED		
3) Run in hole with tubing and pkr. and squeeze perfs. from 6100'-6270'.4) Drill out cement, test casing.						
5) Remove RBP.				OCT	2 7 2010	
6) Selectively perforate from 6300'-6						
7) Re-set packer at approximately 628) Put back on injection.	Condition of Approval : Notify OCD Hobbs					
by I at back on Injection.	office 24 hours prior to running MIT Test & Chart					
A		Condition of	Ammanal NL Co.			
Condition of Approval			rs prior to rupping	OCD Hobbs	.	
Per Underground Injection Control Progam Manual 11.6.C Packer shall be set within or less than 100						
feet of the uppermost injection perfs or open hole.						
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
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SIGNATURE CALL W	1000	TITLE Age	<u>nt</u>		DATE_10/27/201	10
Type or print name <u>Eddie W. Seay</u> E-mail address: <u>seay04@leaco.net</u> PHONE: <u>575-392-2236</u>						
For State Use Only						
APPROVED BY:	refer	TITLE 5	AH NO	R	DATE //-/	-/0
Conditions of Approval (if any):	7					