

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM 12611
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS	6. If Indian, Allottee or Tribe Name
3a. Address 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (432) 571-7800	8. Well Name and No. MYERS B FEDERAL #008
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER G 2260' ENL X 2310' FEL SEC. 11, TWP. 24S, RGE. 36E	9. API Well No. 30-025-34768
	10. Field and Pool, or Exploratory Area JALMAT; TANSIL-YATES-7-R GAS
	11. County or Parish, State LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/16/10: POOH W/ RODS X TUBING; SET 5-1/2" CIBP @ 3,100'; CIRC. WELL W/ PXA MUD.

10/17/10: MIX X PUMP A 25 SX. CMT. PLUG @ 3,100'-2,900'; MIX X PUMP A 25 SX. CMT. PLUG @ 1,450'; WOC - DID NOT TAG CMT. PLUG; MIX X PUMP A 50 SX. CMT. PLUG @ 1,450'; WOC.

10/18/10: DID NOT TAG CMT. PLUG; MIX X PUMP A 50 SX. CMT. PLUG @ 1,450'; WOC - DID NOT TAG CMT. PLUG; MIX X PUMP A 50 SX. CMT. PLUG @ 1,450'; WOC.

10/19/10: RIH W/ TBG. X TAG TOP OF CMT. PLUG @ 832'; MIX X CIRC. TO SURFACE AN 85 SX. CMT. PLUG @ 832'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD 1/2" STEEL PLATE ONTO CASINGS X INSTALL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 10/19/20

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 4-17-11

ACCEPTED FOR RECORD

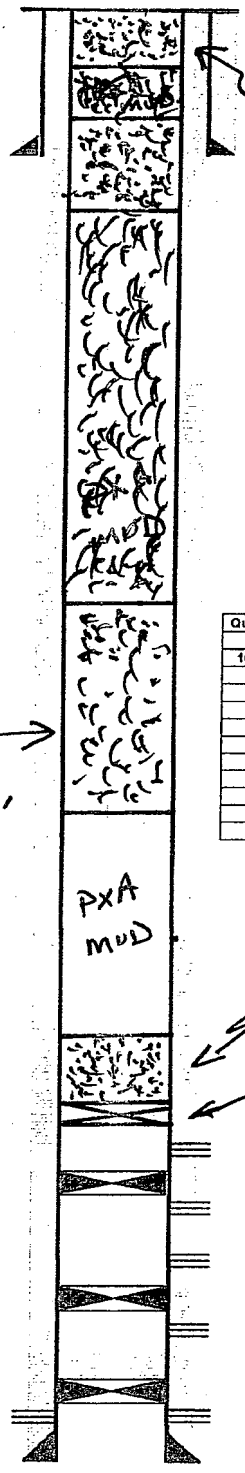
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID A. EYLER	Title AGENT	OCT 25 2010
Date 10/20/10		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ELG 11-1-10	Title BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		



KB: 3377'
GL: 3369'

Cimarex Energy Co. of Colorado
Annie Myers B No. 8
2260' FNL & 2310' FEL U/L G
Sec 11 T24S R36E
Lea County, NM
API 30-025-34768

8 5/8" 24# csg @ 762'
Cmt'd with 440 sxs, circ 70 sx



85 sxs. cmt. @ 832'-3'

175 sxs. cmt. @ 1,450'-832'

PXA
mud

Possible CIBP @ 3300' reported
in 11/2001. No report of drilling
out. Next report in 7/2002 states
RBP @ 3400'

3 drill cones on top
CIBP @ 3560'

CIBP @ 3778' w/ 1 sx cement

5 1/2" 15.5# @ 3868'
Cmt'd w/ 765 sx; circ 49 sx

Tubing & Rod Detail
Reported 7/2002

Quantity	Description	Length	Setting Depth
107 jts	Could be 101 jts 2 3/8" 4.7# tubing	3363.00	3371.00
	TAC		
	Total	3363.00	
1	1 1/4" Polish rod	22.00	
1	1 1/2" Liner		
	7/8" rods	2276.00	
	3/4" rods	1025.00	
	Total	3322.00	

25 sxs. cmt. @ 3,160' - 2,900'

5-1/2" CIBP @ 3,100'

Yates:
3136'-56' (4/01) 4 SPF

Seven Rivers:
3356'-64' (4/01) 4 SPF
3426'-34' (4/01) 4 SPF

Seven Rivers:
3600'-08' (4/01) 4 SPF
3682'-90' (4/01) 4 SPF

Queen:
3788'-3808' (4/01) 4 SPF
3792'-3812' reperf (4/01) 4 SPF

PBTD: 3840'
TD: 3885'

R. Morrison 8/2010

DAE 08/24/10
UPDATED 10/20/10 DAE