

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 28 2010

HOBBSUCD

WELL API NO.

30-025-34880

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

EK Penrose Sand Unit

8. Well Number 901

9. OGRID Number

20497

10. Pool name or Wildcat

EK Yates-Seven Rivers-Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Try

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10<sup>th</sup> St., Ft. Worth, TX 76102

4. Well Location

Unit Letter L: 1650 feet from the South line and 330 feet from the West line.

Section 20 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4062' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK

X

ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/10 – POOH w/ pkr &amp; tbg.

10/17/10 – GIH w/ 4 3/4" bit, csg scraper &amp; tbg. Clean out to 4848' RKB.

10/19/10 – GIH w/ tbg &amp; pkr. Set pkr @ 4753' RKB. Acidize w/ 1000 gallons NEFE.

10/20/10 – POOH w/ pkr & tbg. GIH w/ plastic lined AD-I & 158 jts Salta lined tbg to 4784' RKB. Circulated hole w/ pkr fluid. Set pkr. Tested csg annulus to 550 psi for 30 min. Return to injection. (See enclosed chart.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE: Executive Vice President

DATE: 10/21/10

Type or print name: David L. Henderson E-mail address: [dhenderson@seelyoil.com](mailto:dhenderson@seelyoil.com)

Telephone No. 817-332-1377

## For State Use Only

APPROVED BY:

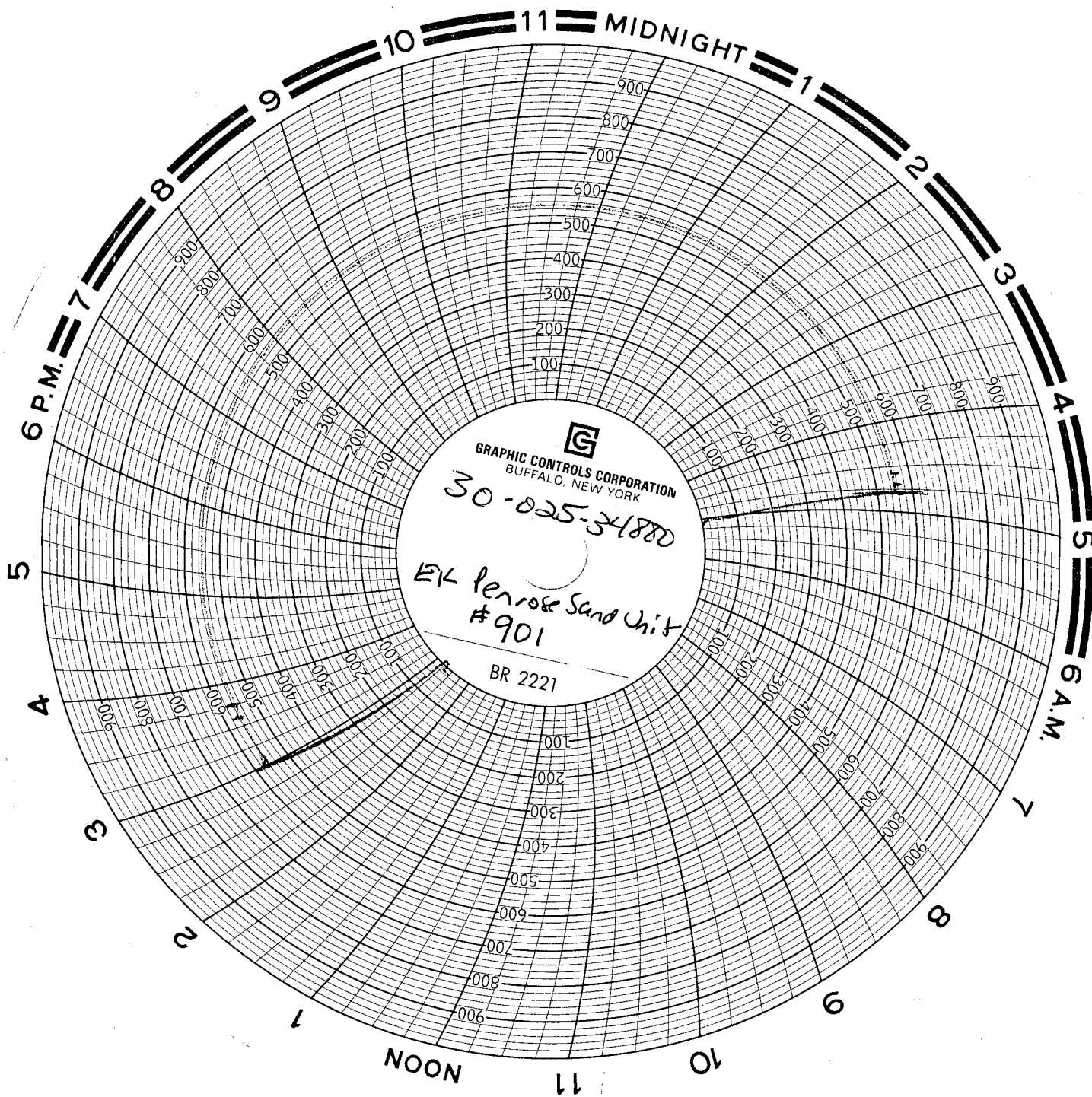
TITLE

STAFF MEMBER

DATE

11-1-10

Conditions of Approval (if any):



EK Penrose Sand Unit  
# 901

10/21/10

1000 # spring  
60 min clock

RECEIVED  
OCT 25 2010

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