

Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 28 2010

HOBBSOCD

WELL API NO.

30-025-10187 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
BAKER "B" ✓

8. Well Number 6 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat  
WANTZ ABO

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
CHEVRON U.S.A. INC. ✓3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 510 feet from the SOUTH line and 510 feet from the WEST line ✓

Section 10 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3412'GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO WANTZ ABO

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-10-10: MIRU. 7-12-10: TAG FILL @ 6660. 7-14-10: CMT SQZ DRINKARD PERFS. PUMP 200 SX CL C W/HALAD 322 LEAD CMT, AND 200 SX CL C NEAT. 7-15-10: TAG CMT @ 6354. DRILL OUT 4' CMT TO TOP OF CIRC @ 6358. DRILL UP & PUSH CIRC TO 6389. 7-16-10: FELL OUT @ 6541. TEST SQZ TO 350 PSI. TAG TOF @ 6660. C/O FILL TO CIBP @ 6739. DRILL ON CIBP 1 HR. 7-17-10: DRILL UP CIBP @ 6738. LOST CIRC. FELL OUT @ 6740. STACK OUT @ 7560. 7-18-10: TIH W/4.2 CIBP. SET PLUG @ 7500. (CIBP @ 6738' MUST HAVE BEEN LEAKING WHEN WE TESTED AFTER DRILLING OUT THE DRINKARD SQZ). TIH W/GR/CNL/CCL LOG FR 7500-2500. 7-19-10: PERF ABO 6640-6642, 6648-6652, 6654-6660, 6670-6676, 6694-6698, 6704-6712, 6714-6718, 6721-6723, 6733-6736, 6766-6781, 6805-6810, 6812-6816, 6822-6828, 6838-6840, 6846-6852, 6883-6888, 6898-6906, 6914-6917. DUMP 35' CMT ON CIBP @ 7500. TOC @ 7465. 7-20-10: SET PKR @ 6577. TEST CSG TO 350 PSI. 7-22-10: ACIDIZE W/8000 GALS 20% HCL ACID. RESET PKR @ 6577. 7-23-10: SWAB. TEST CSG TO 350 PSI. 7-24-10: RIG DOWN. TEMPORARILY DROP FROM REPORT UNTIL ACID FRAC. 8-28-10: MIRU TO ACID FRAC ABO. ACID FRAC W/15,000 GALS 20% HCL & 21,000 GALS GELLED KCL. 9-01-10: BLED DOWN WELL. REL PKR. 9-04-10: TIH W/PMP & RODS. SPACE OUT. 9-07-10: RIG DOWN. W/O TEST. 10-20-2010: ON 24 HR OPT. PUMPING 1 OIL, 5 GAS, 22 WATER. GOR-4900

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 10-25-2010Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 01 2010

Conditions of Approval (if any):