

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD-HOBBS

OCT 28 2010

HOBBSOCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Siana Operating, LLC

3a. Address
P.O. Box 10303
Midland, TX 79702

3b. Phone No. (include area code)
432-687-6600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T580-FNL-S-2414' FWL, Sec 10, T-23-S, R-34-E

5. Lease Serial No.
NM 15035

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Triple A Federal #1

9. API Well No.
30-025-24993

10. Field and Pool or Exploratory Area
Antelope Ridge; Wolfcamp

11. Country or Parish, State
Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Non-Compliance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Response
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In response to Siana Operating, LLC's plans for the Triple A Federal #1, please see attached letter dated September 19, 2010 which sets forth our immediate plans for this well.

plug or produce in 90 days

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Matthew Doffer

Title Manager of Operations/Production

Signature

Matthew Doffer

Date 09/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

ACCEPTED FOR RECORD

PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 20 2010
Is Dustin Winkler

NOV 01 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Siana Operating, LLC

P.O. Box 10303
Midland, Texas 79702

Telephone -- 432-687-6600
Facsimile - 432-682-2453

September 19, 2010

Bureau of Land Management
414 W. Taylor
Hobbs, New Mexico 88240-1157

Attn: Andrea Massengill

Re: Triple A Fed # 1-Y
Lea County, New Mexico

Dear Andrea:

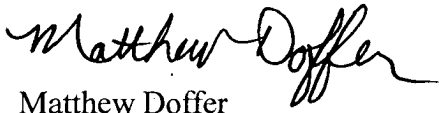
Siana Operating LLC desires to attempt to bring the Triple A Fed #1-Y back to production status by completing in and testing for commercial production in one or two zones that after geological and engineering review look prospective. The first zone prospective is the Delaware at 6,750-78' and 6,940-60' and the second is the Avalon Shale/Bone Spring sequence from 8,620' - 8,875', please see attached open hole log copies. Siana after review of the wells past history believe this wellbore is in competent condition and poses no environmental or other risk. We respectfully request 90 days before we start work to return this well to production and will submit detailed plans on form 3160-5 for approval before starting proposed work. Our biggest challenge now is to determine a set of working interest owners for this shut-in well since we took over the well from J.C Williamson in July 2003. We expect to get this review done and recompletion efforts approved by working interest owners in 45 days or less. If these recompletion efforts or others are not successful at returning the well to a production status, Siana Operating LLC will submit plans to plug and abandon this well and will diligently proceed to P&A the well.

A current wellbore diagram is attached. The well was last completed in a Delaware zone from 7,019-7,029' during the time frame of February 2, 1999 to 19th by J.C. Williamson. The perfs were acidized with 2,000 gallons 15% HCL acid and swab tested with oil cuts of 2% to 10% before being fracture treated with 21,181 gallons of Delta Frac 25 containing 46,680 lbs of 20/40 Brady sand. Tubing was run to 6,946' and after 3 days of swabbing back frac load water, rods and a rod pump were run. It is apparent that the zone was tested with a pumping unit but the daily test could not be found and the well was never put on production and the pumping unit and rods removed from the well. Siana's first objective would be to swab test the existing Delaware zone to determine any production potential.

The two proposed Delaware zones above are in the same or similar part of the Delaware that the Siana operated Triple A Fed #2 has produced over 200,000 barrels of oil from. The Avalon Shale/Bone Spring sequence from 8,620-8,875 has not produced in the immediate area but has become a horizontal target of great interest in recent years and could prove to be productive in this location.

Siana is hopeful that you will work with us on attempting to return this well to production. We apologize for our delays in the past.

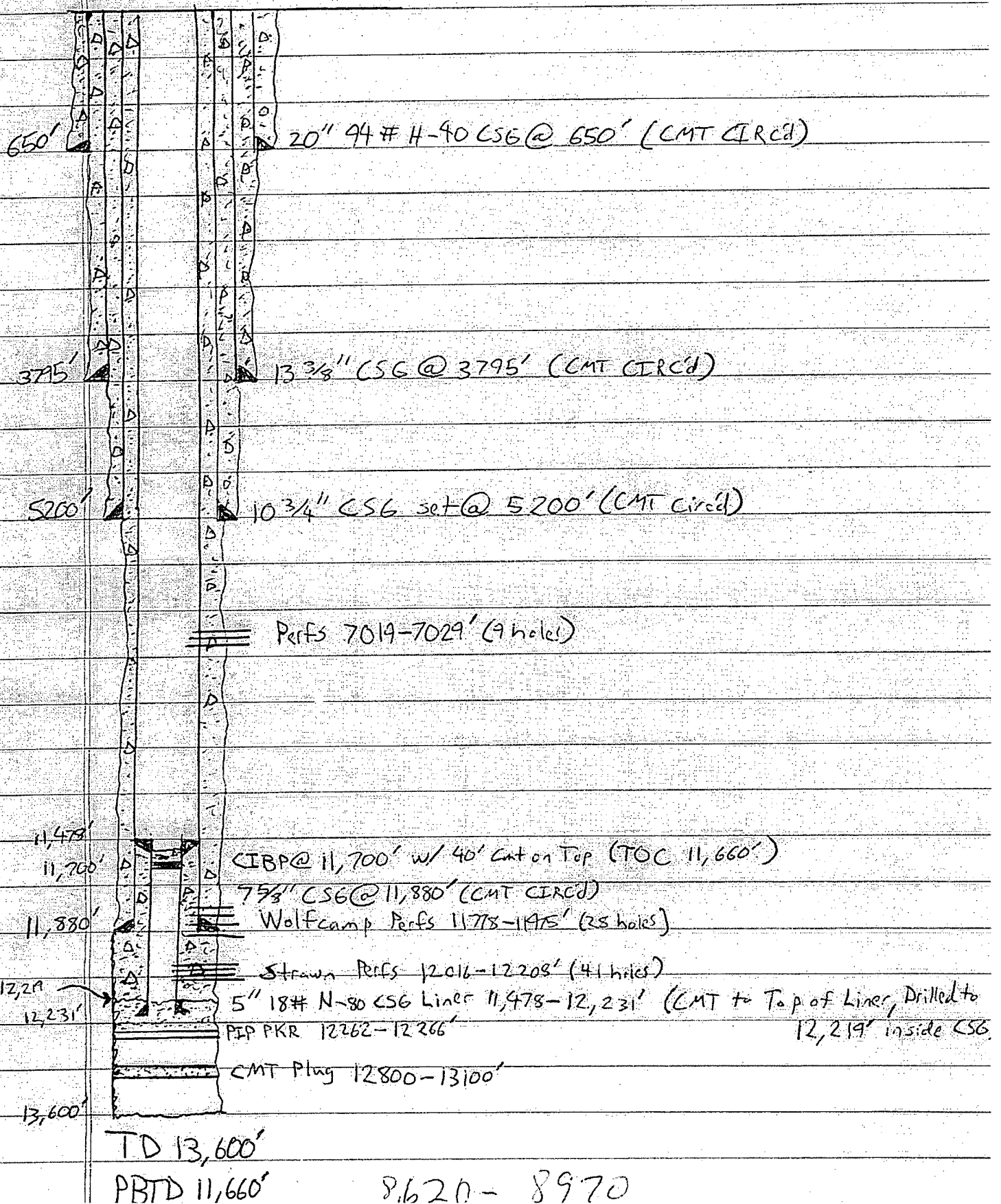
Sincerely,

A handwritten signature in black ink that reads "Matthew Doffer". The signature is written in a cursive, flowing style.

Matthew Doffer
Manager of Production and Drilling
Siana Operating LLC

Prepared By: Travis Henry
Date: 8-4-10

(Updated to 1999)
Triple "A" Federal #1 wellbore Schematic





GO INTERNATIONAL

FILE NO. GR-SON
to 5100'
GR-DEN
to TD

COMPANY ADOBE OIL COMPANY
WELL FEDERAL "AA" NO. 1-1
FIELD BELL LAKE
COUNTY LEA 697 STATE 48 NEW MEXICO

LOCATION: 1560' FNL & 1830' FWL
Other Services

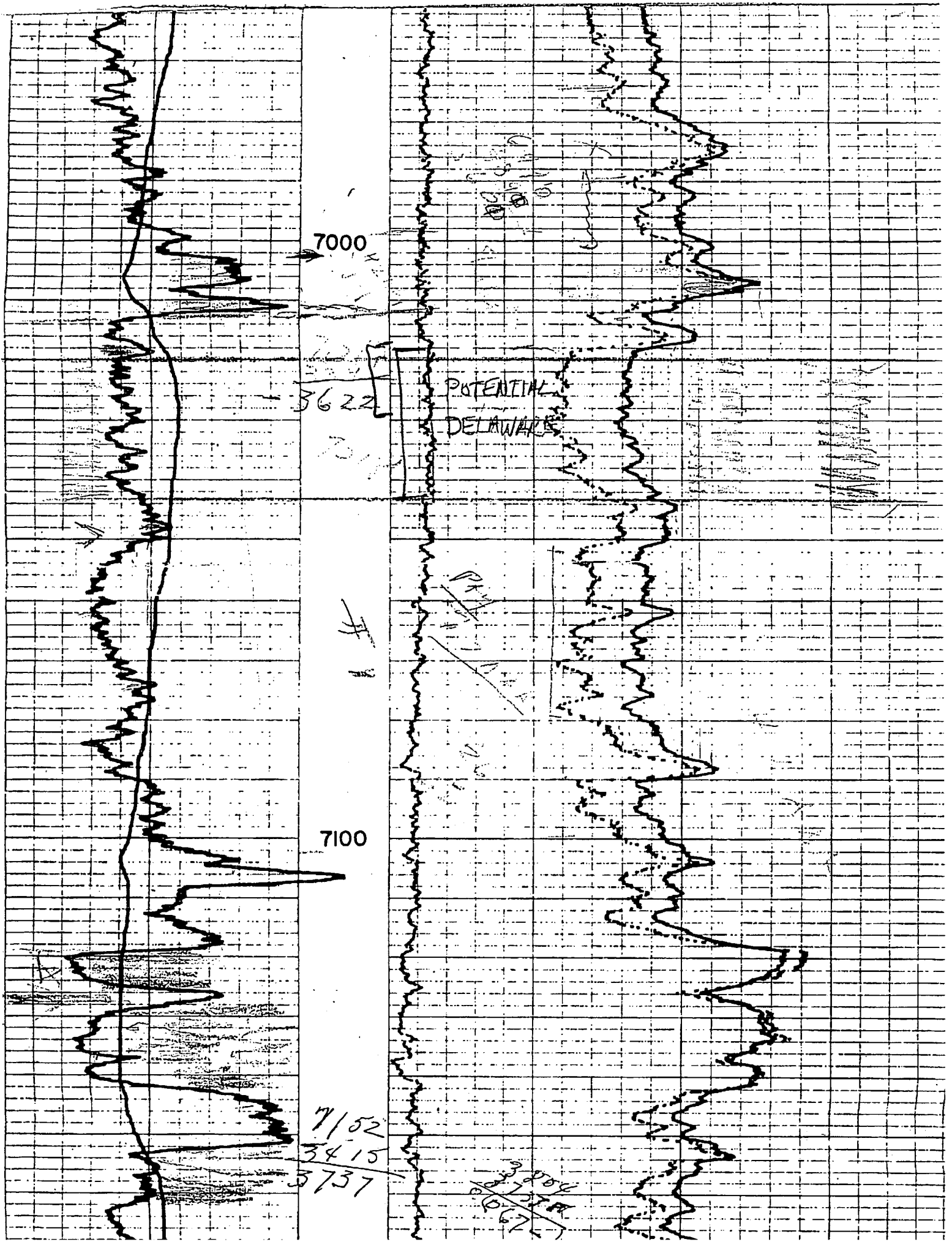
Permanent Datum GROUND LEVEL Elev. 3363'
Log Measured from K.B. 28.0 Ft. Above Permanent Datum
Drilling Measured from K.B.

Elevations:
KB 3391'
DF
GL 3363'

Date	4-14-75	5-12-75		
Run No.	ONE	TWO		
Depth—Driller	5100'	11880'		
Depth—Logger	5110'	11885'		
Bottom Logged Interval	5003'	11883'		
Top Logged Interval		5150'		
Casing—Driller	133' @ 3795'	103' @ 5197'	@	@
Casing—Logger	3795'	5190'		
Bit Size	12 1/2"	9 1/2"		
Type Fluid in Hole	FRESH WATER	SALT GEL		
Density and Viscosity	8.4	28		
pH and Fluid Loss		cc	cc	cc
Source of Sample	FLOW LINE	PIT		
Rm @ Meas. Temp.	5.0 @ 72 °F	0.08 @ 76 °F	@	@
Rmf @ Meas. Temp.	3.6 @ 72 °F	@	@	@
Rmc @ Meas. Temp.	5.2 @ 72 °F	@	@	@
Source of Rmf and Rmc	CHART			
Rm @ BHT	2.8 @ 122 °F	0.4 @ 153 °F	@	@
Time Since Circ.	45 MIN.	1 HR		
Max. Rec. Temp. Deg. F.	121	153		
No. and Location	7000 ODESSA	7000 ODESSA		
	DOWNES	DAVIS - STENGRABER		

ADOBE OIL COMPANY

GEOLOGICAL WELL FILE



7000

36.22

POTENTIAL
DELAWARE

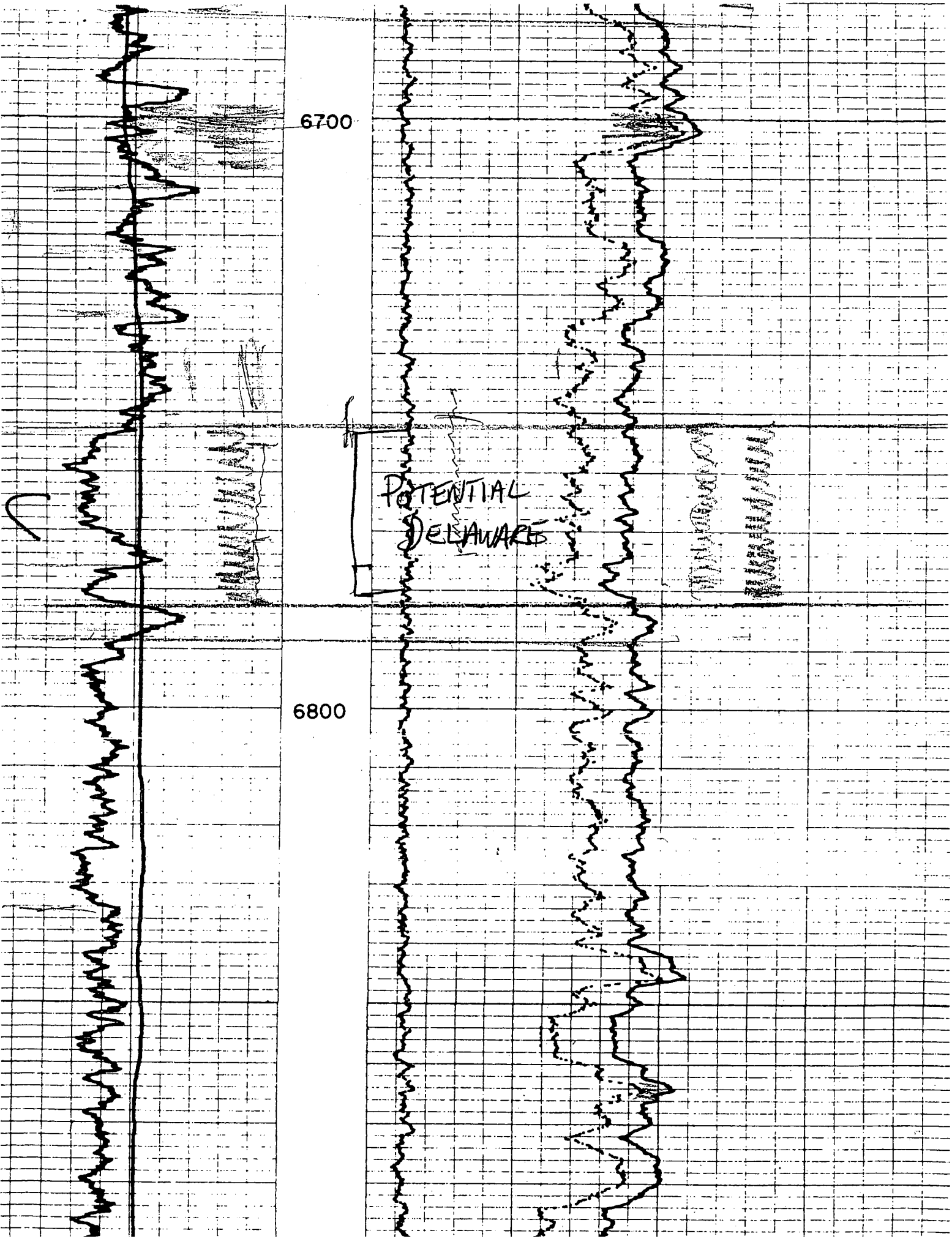
7100

7/52

34.15

5737

3804
10721.8
28.067



6800

6900

7000

POTENTIAL
DELAWARE

8600

AVALON
SHALE

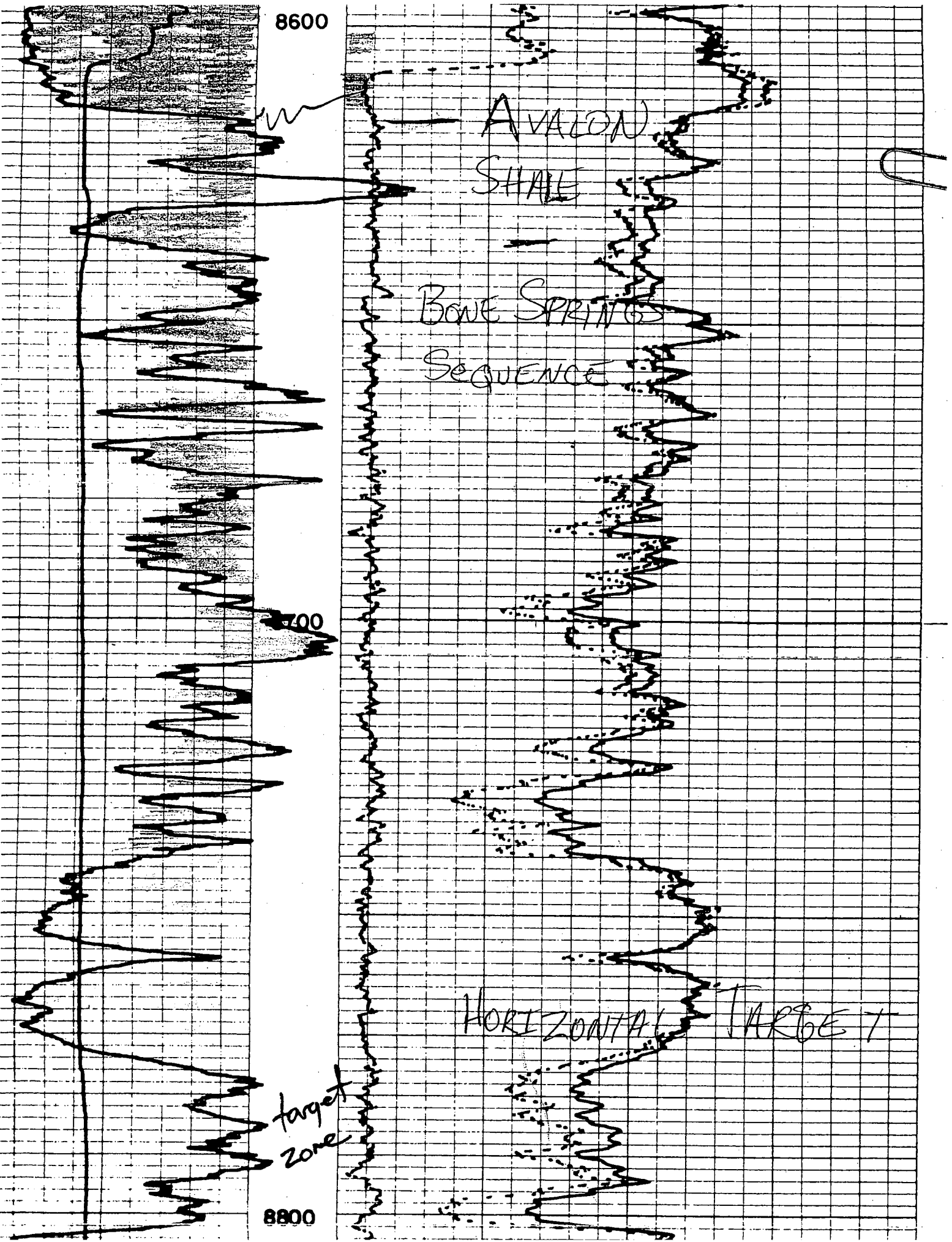
BONE SPRINGS
SEQUENCE

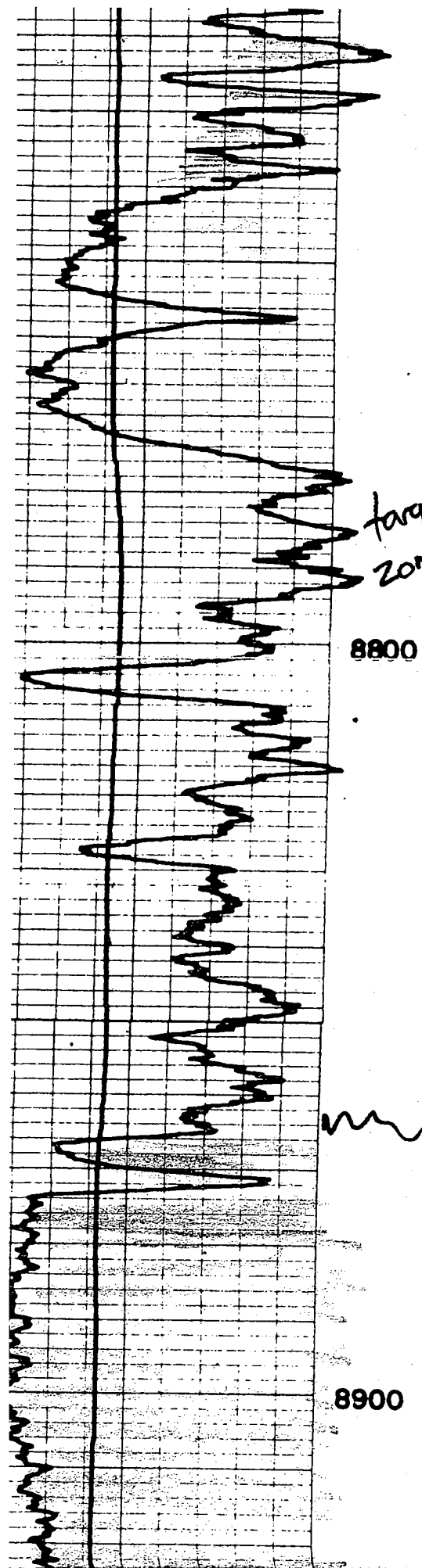
8700

HORIZONTAL TARGET 1

target
zone

8800





target
zone

HORIZONTAL TARGET

