Submit 3 Copies To Appropriate 1 Office	Dute of New Mi		Form C-103
District I Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 8 District II		DIVICION	30-025-26784
District III		5. Indicate Type of Lease	
District IV District IV 2 8 2010 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE S FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, 87505	MOBBSOCD Salita Fe, 1919 8	7303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name R.E. COLE NCT-A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 22	
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323	
3. Address of Operator		10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 79705		BLINEBRY OIL AND GAS	
4. Well Location			
Unit Letter A: 890 feet from the NORTH line and 990 feet from the EAST line ✓			
Section 16 Township 22-S Range 37-E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			County LEA
11. Elevation (Snow whether DR, RRD, RT, OR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE	OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		<u> </u>	
TEMPORARILY ABANDON	-	COMMENCE DRI	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	CASING/CEMEN	I JOB
DOWNIOLE COMMINGE	- Ш		
OTHER:			BLINEBRY PAY & ACIDIZE & FRAC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9-28-10: MIRU. 9-29-10: TIH & TAG TBG @ 5682. PBTD @ 6203. 521' TO CLEAN OUT. 9-30-10: C/O 5682-6203. C/O			
SCALE. 10-01-10: TAG @ 6203. NO FILL. PERF 5414-22, 5428-31, 5433-37, 5443-48, 5450-60, 5484-89, 5492-5502,			
5509-15, 5520-24, 5530-39, 5544-48, 5572-81, 5590-93, 5596-5606, 5627-37, 5656-60, 5663-73, 5679-88, 5896-5905, 5910-16. 10-02-10: PERF 5885-92, 5874-83, 5861-71, 5784-90, 5760-64, 5750-54, 5736-46, 5714-20, 5704-10. (792 SHOTS)			
10-03-10: SET PKR @ 5355. 10-04-10: REL PKR. ACIDIZE PERFS 5916-5414 W/5600 GALS 15% HCL. 10-05-10: SWAB.			
10-06-10: TIH W/PKR & SET @ 5014. 10-12-10: FRAC W/1181 BBLS SLURRY , 17056 LBS 16/30 JORDAN PROP, & 791			
BBLS CO2. 10-18-10: TIH W/SANDLINE TO TAG FILL. FIND 658' OF FILL. 10-19-10: TIH W/2 7/8" TBG.			
10-20-10: TIH & TAG @ 5504. PMP 500 BBLS TO TRY & ESTAB CIRC. WOULD NOT CIRC. 10-21-10: PMP 30 BBLS FLUID. CIRC & C/O SAND @ 5504. TRIP IN TO PBTD @ 6203. 10-22-10: SN SET @ 6048. 10-23-10: TIH W/PMP &			
RODS. 10-24-10; RELEASE RIG. FINAL REPORT.			
["			
Spud Date:	Rig Release Da	ate:	
<u>. </u>		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
indicates the information delive is the complete to the best of my knowledge and bench.			
SIGNATURE MISCHART STATE 10-25-2010			
• •	SE PINKERTON E-mail address: <u>leak</u> e	ejd@chevron.com	PHONE: 432-687-7375
For State Use Only			
APPROVED BY: Conditions of Approval (1) and	THE THE	TROLEUM ENGIN	DATE NOV 0 1 2010
Conditions of Approvar (ir al	1).		