

RECEIVED
OCT 28 2010
HOBBS

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC 0 032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
Apache Corporation3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)

432/818-1062

7. If Unit of CA/Agreement, Name and/or No.
EBDU NMNM 112723X8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #849. API Well No.
30-025-39675

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2530' FNL & 235' FWL, Sec. 13 T21S R37E UL E

10. Field and Pool or Exploratory Area
North Eunice, BTD11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well in the North Eunice, BTD, per the following:

8/05/2010 MIRUSU Run logs; TOC @ 50'. Perf Drinkard @ 6617-20', 6639-42', 6657-72', 6702-04', 6708-16' w/2 SPF, 144 holes.

8/11/2010 Acidize Drinkard w/4000 gal 15% NEFE, flush w/1974 gal 2% KCL.

8/12/2010 Attempted to Frac Drinkard w/2604 gal linear gel, 8274 gal SS-35. SD due to high pressure, flush w/6342 gal linear gel. RIH & set CBP @ 6400'. Perf Tubb @ 6208-10', 12-14', 36-39', 47-56', 66-68', 74-76', 86-88', 6306-11', 24-26', 28-30' w/2 SPF, 82 holes. Acidize Tubb w/3486 gal 15% acid flush w/6384 gal 2% KCL. Frac Tubb w/25,872 gal linear gel; 33,978 gal SS-25; 18,562# 20/40 & 24,300# 16/30 sand, spot 1008 gal 15% acid & flush w/4956 gal linear gel. RIH & set CBP @ 6120'. Perf Lower Blinebry @ 5944', 50', 52', 57', 60', 63', 66', 68', 70', 6013', 23', 26', 30', 33', 37', 42', 52', 69', 72', 78', 79', 85', 86', 94', 95' w/2 SPF, 50 holes.

8/13/2010 Acidize Lower Blinebry w/4410 gal 15% acid, flush w/6048 gal 2%. Frac Lower Blinebry w/6342 gal linear gel; 56,406 gal SS-25; 29,574# 20/40 & 55,607# 16/30 sand, spot 1050 gal 15% acid, flush w/4662 gal linear gel. RIH & set CBP @ 5870'. Perf Upper Blinebry @ 5652', 54', 60', 69', 74', 78', 86', 89', 92', 5700', 04', 35', 42', 46', 54', 61', 64', 69', 99', 5804', 08', 12', 16', 21', 28', 34', 36', 42', 48' w/2 SPF, 58 holes. Acidize w/5460 gal 15% acid, flush w/5922 gal 2%. Frac Upper Blinebry w/2730 gal linear gel; 73,756 gal SS-25; 31,919# 20/40 & 118,240# 16/30 sand, flush w/5418 gal linear gel.

8/16/2010 CO & DO CBP's @ 5870', 6120' & 6400'. Tag PBTD @ 7279'.

8/17/2010 RIH w/prod equip

8/18/2010 Set 640 PU & POP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 09/22/2010

PETROLEUM ENGINEER

KZ

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

Title

Office

Date

OCT 20 2010

/s/ Dustin Winkler

NOV 01 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

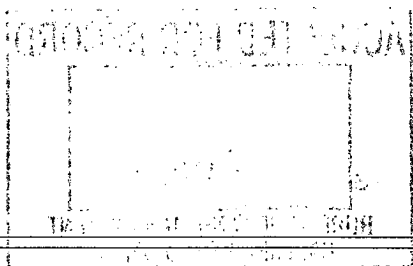
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



Bureau of Land Management
RECEIVED

SEP 27 2010

Carlsbad Field Office
Carlsbad, N.M.