

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD-HOBBS
OCT 28 2010
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC 0 032096B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU NMMN 112723X

8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #84

9. AFI Well No.
30-025-39675

10. Field and Pool or Exploratory
North Eunice, BTD

11. Sec., T., R., M., on Block and
Survey or Area Sec 13 T21S R37E UL E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
07/15/2010

15. Date T.D. Reached
07/21/2010

16. Date Completed
08/18/2010
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3418' GR

18. Total Depth: MD 7325'
TVD

19. Plug Back T.D.: MD 7279'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNPhDen/SGR/DLL/CSITT/BPL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	1407'			750 sx Class C		Surface	
7-7/8"	5-1/2"	17#	7325'			1530 sx Class C		50'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6903'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5704'		5652'-6095'		108	Producing
B) Tubb	6240'		6208'-6330'		82	Producing
C) Drinkard	6509'		6617'-6716'		144	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5652'-6095' (2 SPF)	10,920 gal 15% NEFE acid; 11,970 gal 2% KCL; 130,162 gal SS-25; 19,152 gal linear gel; 235,340# sand
Tubb 6208'-6330' (2 SPF)	4494 gal 15% NEFE acid; 6384 gal 2% KCL; 33,978 gal SS-25; 30,828 gal linear gel; 42,862# sand
Drinkard 6617'-6716' (2 SPF)	4000 gal 15% NEFE acid; 1974 bbls 2% KCL; 8274 gal SS-35; 8946 gal linear gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/18/10	8/27/10	24	→	66	166	105	36.2		640 Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2515	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 20 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Yates	1351' 2623'
				Queen Grayburg	3225' 3664'
				San Andres Glorieta	4145' 5245'
				Blinebry Tubb	5704' 6240'
				Drinkard Abo	6509' 6794'

32. Additional remarks (include plugging procedure):

Bureau of Land Management
 RECEIVED
 SEP 27 2010
 Carlsbad Field Office
 Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: NMOC D Forms

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland Title Sr Engr Tech
 Signature Reesa Holland Date 09/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.