

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 28 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 0032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

APACHE CORPORATION

3a. Address

303 VETERANS AIRPARK LN, STE. 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)

432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2530' FNL & 235' FWL Sec 13 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

East Blinbry Drinkard Unit <NMNM 112723X>

9. API Well No.

30-025-39675

10. Field and Pool or Exploratory Area

North Eunice Blinbry, Tubb, Drinkard Pool <40A>

11. Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Notice of Spud; Csg & Cmt Program
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/15/10: MIRU Capstar #20, spud @ 1900 hrs, drlg f/40-1407, circ f/csg.

7/16/10: TOOH, run 34 jts 8.625 24# K55 csg to 1407', cmt Lead: 500sx Class C w/2% CACL, 4% Gel, 3# LCM1, 0.25# CF (13.5 ppg, 1.75 yld, 8.86 gal/sx) Tail: 250sx Class C Neat w/1% CACL2, 0.13# CF (14.8 ppg, 1.33 yld, 6.34 gal/sx), Circ 77 sx, 24 bbl, to pit, cmt job witnessed by BLM rep Jack Johnson WOC, NU BOP.

7/17 - 7/18: Drill cmt, drlg f/1407 - 2989, yates gas @ 2624, drlg f/2989 - 4605.

7/19 - 7/20: Drlg f/4605 - 6553, circ, TOH f/bit #3, Circ.

7/21/10: Drlg f/6553 - TD @ 7325, TOH f/logs.

7/22/10: RU loggers, loggers TD @ 7336, run gamma ray, neutron, density, dual, lat log, micro lat log, sonic log, caliper log, no prog logging.

7/23/10: Notify BLM of running csg & cmt, RU csg crew, run 24 jts 5.5 17# L80 LTC & 147 Jts 5.5 17# J55 csg, cmt Lead: 1100 sx Class C 50/50 Poz w/5% Salt, 0.13# CF, 0.5% FL52A, 0.2% Sodium Metasilicate (12.8ppg, 1.9 yld, 9.83 gal/sx) Tail: 430 sx Class C 50/50 Poz w/5% salt, 0.13# CF, 3# LCM1, 0.45% FL52A, 0.2% CD32, 0.1% Sodium Metasilicate (14.2ppg, 1.3 yld, 5.57 gal/sx) Circ 73 sx, 25 bbl, to pit, ND BOP, RR 7/24/10

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SORINA L FLORES

Title DRILLING TECH

Signature

Date 09/21/2010

THIS SPACE FOR FEDERAL OR STATE AGENCY USE ONLY

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 20 2010

/s/ Dustin Winkler

NOV 01 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

PETROLEUM ENGINEER