| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
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| <u>District I</u> | nergy, Minerals and Natural Resources | June 19, 2008 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88240 OTL CONSERVATION DIVISION | | 30-025-39785 |
| District III 1990 Carrella C4 L'agracia Da | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 8741.0 28 20 District IV | 10 Santa Fe, NM 87505 | STATE / FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | 305482 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | Hale State |
| 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 4 |
| Name of Operator Sandridge Expl. and | d Prod. LLC | 9. OGRID Number |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 2130 W. Bender | Hobbs, NM 88240 | Vacuum, Grayburg San Andres |
| 4. Well Location Unit Letter : 330 feet from the North line and 990 feet from the West line | | |
| Section 31 Township 17S Range 34E NMPM County Lea | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| | GR 4096 | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENT | TION TO: SUE | SSEQUENT REPORT OF: |
| | S AND ABANDON REMEDIAL WOL | |
| <u> </u> | _ | RILLING OPNS. P AND A |
| PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE | TIPLE COMPL CASING/CEMEN | IT JOB □ |
| DOMNI IOLE COMMININOLE | | |
| | | |
| OTHER: | | ate & Frac |
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