

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Energy, Minerals and Natural Resources <b>AUG 31 2010</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>HOBBSOCD</b>				Form C-105 July 17, 2008	
1. WELL API NO. 30-025-26351							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hondo Fee			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1			
8. Name of Operator Pride Energy Company				9. OGRID 151323			
10. Address of Operator P.O. Box 701950, Tulsa, OK 74170				11. Pool name or Wildcat <i>Herington Upper Penn West</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	19	16S	36E		1,980	
BH:	L	19	16S	36E		1,980	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
12/11/08	12/27/08	12/29/08		5/9/10		3936GR	
18. Total Measured Depth of Well 11,896'		19. Plug Back Measured Depth <del>11,833'</del> <b>11,300'</b>		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNPD; DLM.L	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,940 - 11,048 Cisco (Bough C)							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	366	17 1/2"	375 sx	None		
8 5/8"	32# & 24#	4,250	11"	902 sx	None		
5 1/2"	17# N-80	333	7 7/8"	} 1,590 sx	None		
5 1/2"	17# P-110	333-10,833	7 7/8"		None		
5 1/2"	17# N-80	10,833-11,793	7 7/8"		None		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 10,940-11,048 (2 SPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10,940-11,048	7500 gals. of 15% HCL		
<b>28. PRODUCTION</b>							
Date First Production 5/10/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 1/4"			Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/18/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 31	
Flow Tubing Press. 50	Casing Pressure 220	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 31	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Willie Dean	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>John Pride</i>		Printed Name: John Pride		Title: Pres. Of Pride Oil & Gas Co. Inc., as General Partner of Pride Energy Company		Date: 5/20/10	
E-mail Address: johnp@pride-energy.com							

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Miss Austin	T. Entrada	
T. Wolfcamp	T. Miss Chester	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

\* See original completion form for formation tops. (This was a re-entry and washdown)

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology