

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> <b>July 17, 2008</b>	
		1. WELL API NO. 30-025-35830		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Turner	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6. Well Number: 019		4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Penrose Skelly; Grayburg	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	22	21S	37E	
BH:					
13. Date Spudded 04/26/2002	14. Date T.D. Reached 05/03/2002	15. Date Rig Released 05/05/2002	16. Date Completed (Ready to Produce) 09/28/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3407' GR
18. Total Measured Depth of Well 5405'		19. Plug Back Measured Depth 4100'		20. Was Directional Survey Made? N	21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3773'-3862'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	408'	12-1/4"	300 sx	
5-1/2"	17#	5405'	7-7/8"	1380 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4016'
26. Perforation record (interval, size, and number) Grayburg 3773'-3862' (4 SPF, 72 holes) Producing Paddock 5069'-5272' (4 SPF, 232 holes) CBP @ 4100'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED Grayburg 3773'-3862'      3000 gal HCL; 30 bbl KCL; 28,308 gal SS-30; 72,614# sand; 8862 gal gel		
<b>28. PRODUCTION</b>					
Date First Production 09/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/01/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 72
				Water - Bbl. 140	Gas - Oil Ratio 2400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 32.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-102, C-103, C-104, C-144 CLEZ (Closure)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 10/07/2010	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2509'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2765'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3339'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3656'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3903'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5062'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5090'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1209'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from ..... to ..... feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology