

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">OCT 08 2010</div> <div style="position: absolute; top: 0; left: 0; font-size: 2em; opacity: 0.5;">HOBBSDO</div>						Form C-105 July 17, 2008					
						1. WELL API NO. 30-025-37609											
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
						3. State Oil & Gas Lease No. BO-0934-0016											
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name New Mexico S State											
						6. Well Number:  049											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Recomplete																	
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Penrose Skelly; Grayburg/Eunice; San Andres S											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	F	2	22S	37E		2310	N	2310	W	Lea							
BH:																	
13. Date Spudded 02/06/2006	14. Date T.D. Reached 02/11/2006	15. Date Rig Released 02/13/2006		16. Date Completed (Ready to Produce) 09/24/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3661' GR											
18. Total Measured Depth of Well 4625'		19. Plug Back Measured Depth 4367'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3696'-3790'; San Andres 3863'-4243'																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
NC																	
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2-7/8"	3809'											
26. Perforation record (interval, size, and number) Grayburg 3696'-3790' (4 SPF, 60 holes) Producing San Andres 3863'-4243' (2 SPF, 112 holes) CBP @ 3840'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg 3696'-3790'</td> <td>1500 gal HCL; 29.3 bbl 2%; 43,176 gal SS-25; 63,515# sand; 3486 gal gel</td> </tr> <tr> <td>San Andres 3863'-4084'</td> <td>3000 gal HCL; 33.4 bbl 2% KCL</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg 3696'-3790'	1500 gal HCL; 29.3 bbl 2%; 43,176 gal SS-25; 63,515# sand; 3486 gal gel	San Andres 3863'-4084'	3000 gal HCL; 33.4 bbl 2% KCL
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<b>28. PRODUCTION</b>																	
Date First Production 09/24/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Sub Pump				Well Status (Prod. or Shut-in) Producing (Grayburg only)											
Date of Test 09/27/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 69	Water - Bbl. 175	Gas - Oil Ratio 4600										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.											
31. List Attachments C-102's, C-103, C-104's, C-144 Closure																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 10/06/2010											
E-mail Address Reesa.Holland@apachecorp.com																	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2509'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2732'	T. Devonian	T. Menefee	T. Madison
T. Queen 3291'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3618'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3829'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1125'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from.....to.....  
No. 2, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology