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District Computer		te District O				•	State of Ne	w M	[exi	co						,			
Date	District I 1625 N. French Dr., Hobbs, NM 88240 District II Energy Minerals and Natural Resources Energy Minerals and Natural Resources											i e e e e e e e e e e e e e e e e e e e							
Date Completion Completio	1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division																		
WELL COMPLETION OF RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd., Aztec, NM 87410 00 0 201220 South St. Francis Dr.																		
A. Reason for filling:	1220 S. St. Francis Dr., Santa Fe, NM 87505 CESANTA Fe, NM 87505 3. State Oil & Gas Lease No. BO-C										934-00	16							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6, Well Number:																			
#33_tatich his and the plate to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion	区 COMPLETIO	N REPOR	RT (Fill in	boxes #	#1 throu	gh #31 :	for State and Fe	e wells	only])		Ì							
Name of Operation	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									or	056								
10. Address of Operator	☐ NEW W	7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVO									OIR	OTHER OGRID	Reco	mplete		2.4			
12.Location	•	Apacn																	
Surface: C 2 22S 37E 990 N 1650 W Lea	10. Address of Ope	erator 303 Midl	Veterans and, TX	s Airpa 7970	ark Laı 5	ne, Su	ite 3000						11. Pool name or Wildcat Penrose Skelly; Grayburg/Eunice; San Andres S						
BH:	12.Edeation	Jnit Ltr	Section		Towns	hip	Range	Lot			Feet from the	he	N/S Line	Feet from the I		E/W I	ine	County	
13. Date Spudded		С	2		22	2S	37E	<u> </u>		_	990		N	1	1650	<u> </u>	W	Lea	
10/03/2006 10/07/2006 10/09/2010 09/25/2010 RT, GR, ctc.) 3363' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 4369' 20. Was Directional Survey Made? 21. Type Electric and Other Logs Ru		114 D-t-	TD Deseil	1	115 1	Nata Dia	Relegand			16 1	Data Compl	otad	(Pandu to Prod	haal	11-	Florest	ions (DE	and DVB	
				nea		_						etea	(Ready to Prod	iucej	- 1		,		
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	4410'				4369	9'		pth		1	Was Directi	iona	al Survey Made? 21. Type Electric and Other Logs Run						
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NC LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4330' 26. Perforation record (interval, size, and number) Grayburg 3692'-3785' (4 SPF, 52 holes) Producing San Andres 3862'-4254' (2 SPF, 120 holes) Producing San Andres 3862'-4254' (2 SPF, 120 holes) Producing PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 09/25/2010 Pumping - Sub Pump Production O9/28/2010 24 Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 155 1200 4429	22. Producing Inter Grayburg 3692	rval(s), of t '-3785'; S	his comple San Andre	tion - T es 386	Fop, Bot 62'-425	54'						_					,		
NC 24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 09/25/2010 Pumping - Sub Pump Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/28/2010 24 LINER RECORD 25. TUBING RECORD SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4330' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3692'-3785' 1500 gal HCL; 26.1 bbl 2%; 44.436 gal SS-25; 68.021# sand; 3486 gal SS-25; 68.021# sand; 348		F	WEIGHT	TID /I	ET			ORI) (F			ring			CORD		MOLINIT	DILLED	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET		E	WEIGH	1 L.D./I	71.		DEFIRSE			поі	TE SIZE		CEMENTIN	O KLN	CORD	Ai	VIOCIVI	TOLLED	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET										,									
SIZE																			
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2-7/8" 4330'		Leon		Lnor	ETC) (LIN		ENTE I	001	DI'E'N							L D A CIVI	ED GET	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	SIZE TOP			BOI	JITOM SACKS CEMENT			SCI	SCREEN SIZ										
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									,										
San Andres 3862'-4254' (2 SPF, 120 holes) Producing Grayburg 3692'-3785' 1500 gal HCL; 26.1 bbl 2%; 44,436 gal SS-25; 68,021# sand; 3486 gal Ss. 25;	DEPOSIT DESCRIPTION OF THE PARTY OF THE PART																		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Grayburg 3092-3763 (4 3FF, 32 holes) Froducing								1500 gal HCL; 26.1 bbl 2%; 44,436 gal SS-25; 68,021# sand; 3486 gal g										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	, , , , , , , , , , , , , , , , , , , ,										0'	5000 gal HCL; 34.6 bbl 2% KCL							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	2							DDC			TON								
09/25/2010 Pumping - Sub Pump Producing Date of Test 09/28/2010 Hours Tested Choke Size Prod'n For Test Period Oil - Bbl O																			
09/28/2010 24 Test Period 35 155 1200 4429	09/25/201	10						-			-		Produ	ucing		·			
09/28/2010 24 35 155 1200 4429	Date of Test	Hours Te	ested	Cho	oke Size		1		Oil	- Bbl		Gas	s - MCF	Wa	ater - Bbl.		Gas - C	Dil Ratio	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	09/28/2010	24		-			Test Period					15	5	12	200		4429		
Press. Hour Rate 34.0	Flow Tubing Press.	Casing P	ressure	1		24-	Oil - Bbl.			Gas -	MCF		Water - Bbl.		i .	•	PI - <i>(Cor</i>	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold																			
31. List Attachments C-102's, C-103, C-104's, C-144 Closure	31. List Attachmen	ots C-102'	s, C-103	, C-10	04's, C	-144 C	Closure												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		-			=			_		pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 198.							Latitude						Longitude				NA	D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Reesa Holland . Title Sr. Engr Tech Date 10/06/201		that the	informat []_	tion s. M	hown c	1	Printed Book	_			_		_		knowled	tge and			
E-mail Address Reesa.Holland@apachecorp.com	V (VIDO Reesa	L P	⊕ana @ana	checo		INAIIIC				1111	, U / /	_				Date		
1 American Paris Control of the Cont	man / mares			المراد ال		,	-						}				···································	,	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northwe	Northwestern New Mexico				
T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Miss	T. Cliff House	T. Leadville				
T. Devonian	T. Menefee	T. Madison				
T. Silurian	T. Point Lookout	T. Elbert				
T. Montoya	T. Mancos	T. McCracken				
T. Simpson	T. Gallup	T. Ignacio Otzte				
T. McKee	Base Greenhorn	T. Granite				
T. Ellenburger	T. Dakota	T.				
T. Gr. Wash	T. Morrison	T.				
T. Delaware Sand	T.Todilto	T. /				
T. Bone Springs	T. Entrada	T.				
T. Rustler 1130'	T. Wingate	T.				
T.	T. Chinle	T.				
T.	T. Permian	T.				
T.	T. Penn "A"	Т.				
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Rustler 1130' T. T.	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Rustler T. Chinle T. Pictured Cliffs T. Menefee T. Delaware T. Montoya T. Mancos T. Gallup T. Dakota T. Dakota T. T. Morrison T. Delaware T. T. Morrison T. Delaware T. T. Chinle T. T. Chinle				

	•		SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
•			to
· · · · · · · · · · · · · · · · · · ·		ANT WATER SANDS	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	. feet
No. 2, from		
No. 3. from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
		,					
			,				
Ì							,