

Submit To Agency Two Copies (Required) 1025 N. French Dr. Hobbs, NM 88240 (Required) 1301 W. Central Ave. Santa Fe, NM 87505 (Required) 1300 Rio Grande (Required) 1230 S. St. Francis Dr. Santa Fe, NM 87505	RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008			
1. WELL API NO. 30-025-24287		2. Type of Lease ☒ STATE ☐ FEE ☐ FEDERATION			
3. State Oil & Gas Lease No. 306783		4. Leave Name or Unit/Assignment Name CROSBY/Caregory			
5. Well Number SWD 1234-0		6. # 2			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
7. Type of Completion ☒ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PICK-UP BACK ☐ DIFFERENT RESERVOIR ☒ OTHER		8. Name of Operator DC Energy LLC			
9. Address of Operator 105 OSCAR LANE DALLAS GA 30132		10. GRID 268370			
11. Feet from the 105 OSCAR LANE DALLAS GA 30132		12. Feet from the 2310			
13. Location Section: G Range: 33 Township: 25S Range: 37E Feet from the: 1650 N/S Line: N E/W Line: E County: Lea		14. Date Spudded 15. Date T & B Reached 16. Date Rig Released 17. Date Completed (Ready to Produce) 18. Elevation (B&F and R&B) 19. RT, GRT, etc.			
19. Total Measured Depth of Well 20. Plug Back Measured Depth 21. Was Directional Survey Made?		22. Type Placed and Other Logs Run			
23. Producing Interval(s) at this completion - Top, Bottom, Name					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	WELL SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	42#	504	17 1/2	500 SK	Cement CIRC
9 5/8	36#	3912	12 1/4	2300 SK	" "
5 1/2	17#	10,445	8 3/4	890 SK	" "
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN					
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8 8680' 8680'					
26. Perforation record (interval, size, and number): 8780' TO 8790' FUSSELMAN SWD-1234-0			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
PRODUCTION					
Date First Production 11-02-10		Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pressure Test Period	Oil - bbl	Gas - MCF
Flow Testing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl	Gas - MCF	Water - bbl
28. Disposition of Gas (Solid, used for fuel, vented, etc.)		29. Test Witnessed by			
30. List Attachments					
31. If a temporary pit was used at the well, attach a plan with the location of the temporary pit.					
32. If an on-site manual was used at the well, report the exact location of the on-site manual.					
I, the undersigned, do hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature Dan Johnson		Printed Name DAN JOHNSON		Title mgr. partner	
E-mail Address DANJCI08@yahoo.com		Date 11-2-10		NAD 1983 1983	

ELG 11-2-10