Submit To Appropr	into District of				· CNI				т					Form C-10	
Submit To Appropriate Distriction State of New Mexico Two Copies Theorem Minerals and Netural Personances						July 17, 2008									
District I 1625 N. French Dr., Hobbs, NM 88240 30 2010 Energy, Minerals and Natural Resources 2010								l	1. WELL API NO.						
								ļ	30-025-39565						
District IV Oil Conservation Division 1220 South St. Francis Dr. District IV							2. Type of Lease ☐ FED/INDIAN								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								l	3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: 5.									5. Lease Name or Unit Agreement Name Bertha Barber						
<u>Lin</u>							6. Well Number:								
C-144 CLOS #33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								or	023					
7. Type of Comp	WELL I V	VORKOVER	□ DEEPE	NING	□PLUGBAC		DIFFEREN	T RESERVO	OIR	✓ OTHER	Reco	mpletio	n		
8. Name of Opera	ator Apach	e Corporation	 on							9. OGRID 873					
10. Address of O	perator 000	\/-t		C	:+~ 2000					11. Pool name or Wildcat					
	Midla	veterans A and, TX 79	rpark La 705	ne, Su	ite 3000		-			Monument;Tubb (47090)/Monument;Abo (46970)					
12.Location	Unit Ltr	Section	Township		Range Lot			Feet from th	he	N/S Line		from the		County	
Surface:	L	5	20)S	37E	ļ <u>.</u>		2290		South	_	990	West	Lea	
BH: 13. Date Spudded	1 14 Data	T.D. Reached	115 1	Date Rio	Released		16	Date Comple	eted	(Ready to Prod	luce)	l 1 ⁴	7. Elevations	(DF and RKB,	
12/27/2009	01/08/2		01/	10/20	10		07/	16/2010		RT, GR, etc.) 3562' GR					
18. Total Measur 7703'	ed Depth of	Well		19. Plug Back Measured Depth 20. Was Direction No					iona	ll Survey Made?	?	21. Ty _I	pe Electric an	d Other Logs Ru	
22. Producing In Tubb 6274'-65			- Top, Bo	tom, Na	ime										
23.				CAS	ING REC	OR			in						
CASING SI	ZE	WEIGHT L	3./FT.		DEPTH SET		НС	LE SIZE		CEMENTING RECORD AMOUNT PULLED					
NC_						,	:								
				LIN	ER RECORD			I	25	<u></u>	TIBI	NG REC	YORD		
SIZE	TOP	E	ОТТОМ	LIIN	SACKS CEM	ENT	SCREEN	1	_	ZE		EPTH SE		CKER SET	
									-	2-7/8"		765	7'		
26 D C	16.4						27 AC	ID CHOT	ED	ACTURE, CE	ZA ATEZN	TT SOL	TEEZE ET	7	
26. Perforation	•		-	6730') Producing			INTERVAL		ACTURE, CE					
Tubb	6274	4'-6586' Pro	ducing -) i roddollig										
Blinebry		6'-5930' Sqz 6'-5650' Sqz													
Lower Paddo	OCK 5550	5-5650 Sq2	. u w/120	U 5X		DD		TION		<u> </u>		110-	4319		
28. PRODUCTION DATE First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)															
07/16/2	010	8/16	/2010 R	emove	640 Pumping	g Ún	it; Set Ro	taflex 900		Prod	ucing	9			
Date of Test	Hours T	ested	Choke Size	;	Prod'n For		Oil - Bb	1 .	Ga	s - MCF	W	ater - Bb	l. Ga	s - Oil Ratio	
07/28/201	0 24				Test Period		37		14	1 5	1	56	3	919	
Flow Tubing Press.	Casing F		Calculated Hour Rate	24-	Oil - Bbl.		Gas	- MCF	1	Water - Bbl.	·	1	avity - API - 35.8	(Corr.)	
29. Disposition of	of Gas <i>(Sold,</i>	used for fuel,	vented, etc.	Sold	<u> </u>						1	Γest Witn	essed By	-	
31. List Attachm	nents	- 10 100 1	2.4041a	Solu					<u> </u>	<u> </u>	A	oache C	Corp		
32 If a tampara		s / C-103 /		t with th	e location of the	tem	orary pit								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
1	2	injormatio LL	n snown		Printed		m is true olland			Sr. Engr Tec		knowle		elief ate 08/25/20	
Signature #	ໄມ່ຜິດ ess Reesa	~ Y⊃€7 ≈@bnelloH.	ipacheco	rp.con	Name			۱۱۱۱ (IC	-			ı.	aic	
E-mail Address Reesa.Holland@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northy	Northwestern New Mexico				
T. Anhy_	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2352'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2578'	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 3060'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3401'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4032'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5161'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5695'	T. Gr. Wash	T. Dakota					
T.Tubb_ 6263'	T. Delaware Sand	T. Morrison					
T. Drinkard 6607'	T. Bone Springs	T.Todilto	`				
T. Abo 6901'	T. Rustler 1057'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OH OP CAG				

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPORTANT	WATER SANDS		
Include data on rate of w	rater inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
•	to			
,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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