District I

District III

Hmendedform C-144 CLEZ July 21, 2008

RECEIVE State of New Mexico
Linergy Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

AUG 20 2010 Oil Conservation Division 1220 S. St. Francis Dr., Santa Fe, NM 87505 AOBBSOCD 20 South St. Francis Dr.

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

arrichment. (No does approvarience the operator of its responsionly to comply		
OGX Resources LLC	OGRID #:	
Address: P.O. Box 2064, Midland TX 79702		
D TILL III		
API Number: 30. 025-3981 39945 oct	Permit Number: P1-02372	
U/L or Qtr/Qtr M Section 18 Township 09S R	ange 33E County: Lea NM	
Center of Proposed Design: Latitude 33° 31' 37.31"N Longitude 103° 36' 52.07" W NAD: 1927 1983		
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well & Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
3,		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquid facilities are required.	ids, drilling fluids and drill cuttings. Use attachment if more than two	
	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activiting Yes (If yes, please provide the information below) X No	ies occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and ope Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropr	priate requirements of Subsection H of 19.15.17.13 NMAC ction I of 19.15.17.13 NMAC	
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, ac	curate and complete to the best of my knowledge and belief.	
Name (Print): left Bickerbach	Title:Engineering Manager	
Signature:	Date:17 August 2010	
e-mail address: jeff@ogxrcsources.com	Telephone: 432-685-1287	
Form C-144 CLEZ Oil Conserva	ition Division Page 1 of 2	

7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: 1/12/10	
Title: Geologist	OCD Permit Number: P1-D2372	
Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	

OGX Resources, LLC Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 (minimum) Double panel shaker with rig inventory
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges
- 1 minimum centrifugal pump to transfer fluids
- 2 (minimum) 500 bbl FW & BW Tanks
- 1 500 bbl watertank with rig inventory
- 1 -tank / bin to catch cement / excess mud returns generated during a cement job
- 1 Set of rail cars / catch bins

Operation Plan

All equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly.

Any leak in system will be repaired and/or contained immediately and the OCD-notified-within 48-hours of the remediation process start.

Closure Plan

While drilling all cuttings and fluids associated with drilling will be hauled off and disposed of via Control Recovery Incorporated facilities Permit R-9166.