

October 13, 2009

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505RECEIVED  
NOV 03 2010  
HOBBSD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-29146

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 302

9. OGRID Number 247128

10. Pool name or Wildcat  
Caprock; Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
Celero Energy II, LP3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter F : 1930 feet from the North line and 1765 feet from the West line  
Section 25 Township 13S Range 31E NMPM County Chaves11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4390'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/10 - Spud well @ 11:00 hrs. Drl 11" hole. Run 8 5/8" csg to/ 341'. Pump cmt as follows; 270 sx Class "C" + .125% celloflake + .25% R-38. Circulate 87 sx to pits. WOC.

10/15/10 - WOC, weld on WH. NUBOP, test BOP to L/ 250 psi &amp; H/ 1500 psi. Condition mud &amp; TIH. PU Kelly, break circ &amp; wash to btm, test csg to 1000 psi, ok. Drill plug &amp; cmt. Drill F/ 341' T/ 487'.

10/19/10 - Drl 7 7/8" hole to 3,207'. Run 5-1/2" csg to 3,207'. Pump cmt as follows: Lead = 450 sx 50/50 C + 10% gel + 5% salt + .25% R-38. Tail = 250 sx 50/50 C + 2% gel + 5% salt + .25% R-38. Rig released @ 12:00 pm on 10/19/10.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 10/28/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

NOV 03 2010

Conditions of Approval (if any):