

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

NOV 02 2010

Form C-103  
May 27, 2004

WELL APP NO. 30-041-10169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E10047
7. Lease Name or Unit Agreement Name: Todd Lower SA Unit
8. Well Number 369
9. OGRID Number 16696
10. Pool name or Wildcat Todd Lower San Andres (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>36</u> Township <u>7S</u> Range <u>35E</u> NMPM County <u>Roosevelt</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4160'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.cmnrd.state.nm.us/oed](http://www.cmnrd.state.nm.us/oed).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11-3-10

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

**For State Use Only**

APPROVED BY [Signature] TITLE STATE MGR DATE 11-3-10

Conditions of Approval, if any:

10/21/10 MIRU, dig out cellar

10/22/10 Load & test tbg, unseat pump, POOH w/ rods & pump, NDWH, NUBOP, POOH w/ tbg

10/25/10 RIH & set CIBP @ 4230', circ w/ 10# MLF, spot 25sx CI C cmt, Calc TOC-3869', POOH

10/26/10 RIH w/ WL & perf @ 3470', RD WL, RIH & set pkr @ 3011', EIR @ 1.5 BPM @ 1100#, sqz 50sx CI C cmt, SIP 700#, WOC, Rel pkr, PUH & set pkr @ 2011'

RIH w/ WL & tag cmt @ 3231', PUH & perf @ 2400', RDWL, EIR @ 1.5 BPM @ 1600#, sqz 45sx CI C cmt, SIP 700#, WOC

10/27/10 Pkr stuck. Stretch tbg  $20-30,000 = 3.25''$   $25-35=3$ , Free @ 1079', RUWL RIH & tag cmt @ 2100', Perf @ 2100', RDWL, EIR, sqz 30sx CI C cmt, SIP 500# WOC. Note-pkr tuck @ 2011' Amended P&A procedure approved by Maxey Brown-NMOCD

RIH & tag cmt @ 1400' inside tbg, PUH & cut tbg @ 1100', POOH

10/28/10 RIH w/ WL & perf @ 1100', rih & set pkr @ 940', unable to EIR, Rec NMOCD-Maxey Brown approval to spot plug

HELD SAFETY MEETING

POOH w/ pkr, RIH open-ended to 1100', spot 25sx CI C cmt plug, POOH, WOC.

RIH & tag cmt @ 812', POOH w/ tbg. RIH w/ WL & perf @ 422', RDWL

Set pkr @ 30', EIR, circ 160sx CI C cmt to surface, Rel pkr, POOH, NDBOP, top off csg, RDMO.

OXY USA Inc. - Final  
Todd LSA Unit #369  
API No. 30-041-10169

160sx @ 422' Circ to Surface

25sx @ 1100' WOC-Tag @ 812'

2-3/8" tbg @ 1100' w/ pkr @ 2011'

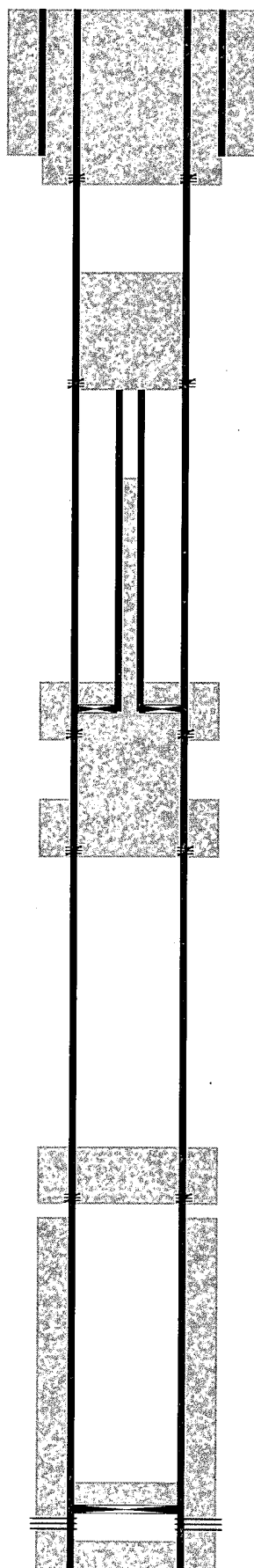
30sx @ 2100' WOC-Tag @ 1400' Tbg

45sx @ 2400' WOC-Tag @ 2100'

50sx @ 3470' WOC-Tag @ 3231'

CIBP @ 4230' w/ 25sx

PB-4338'



11" hole @ 375'  
8-5/8" csg @ 372'  
w/ 250sx-TOC-Surf-Circ

Perf @ 422'

Perf @ 1100' - Unable to EIR

Perf @ 2100'

Perf @ 2400'

Perf @ 3470'

7-7/8" hole @ 4370'  
4-1/2" csg @ 4370'  
w/ 200sx-TOC-3520'-TS  
Perfs @ 4276-4325'

TD-4370'