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OCT 13 2010

| Submit 2 Copies To Appropriate District Office Energy Mineral | State of New Mexico HOBBSUCD Energy, Minerals and Natural Resources | | |
|---|---|--------------------------------------|------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 | s and Natural Resources | WELL API NO. 30-025-20651 | ctober 25, 2007 |
| 1301 W. Glaliu Ave., Attesia, NW 86210 | RVATION DIVISION | 5. Indicate Type of Lease | |
| 1 000 D:- D D: A-4 NIM 974 1 0 | Santa Fe, NWI 87303 | | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | Boyz Fee | |
| PROPOSALS.) | | 8. Well Number 3 | |
| 1. Type of Well: Soil Well Gas Well Other 2. Name of Operator | | 9. OGRID Number | |
| Mack Energy Corporation | | 013837 | |
| 3. Address of Operator | | I 0. Pool name or Wildcat | |
| P.O. Box 960 Artesia, NM 88211-0960 4. Well Location | | Arkansas Junction; San Andres | |
| Unit Letter F 1980 feet from the North line and 1980 feet from the West line | | | |
| Section 30 Township 18S Range 37E NMPM County Lea | | | |
| I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3750' GR | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | | |
| TEMPORARILY ABANDON | | | |
| PULL OR ALTER CASING MULTIPLE COMPL | CASING/CEMEN | T JOB | |
| OTHER: Location is ready for OCD inspection after P&A | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |
| | | | |
| <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | |
| other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | |
| from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | |
| to be removed.) | | | |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from | | | |
| non-retrieved flow lines and pipelines. | | | |
| | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. | | | |
| SIGNATURE Jeny W. Shenell | TITLE Production Clerk | DATE <u>10/1</u> | 1/10 |
| TYPE OR PRINT NAME Jerry W. Sherrell | _E-MAIL: jerrys@mec.com | PHONE: <u>(57:</u> | 5)748-1288 |
| For State Use Only | | | |
| APPROVED BY: / (alley & Diown) | TITLE (M DIAMA | Officer DATE 11, | 13/2010 |
| Conditions of Approval (if any): | | 4) | |