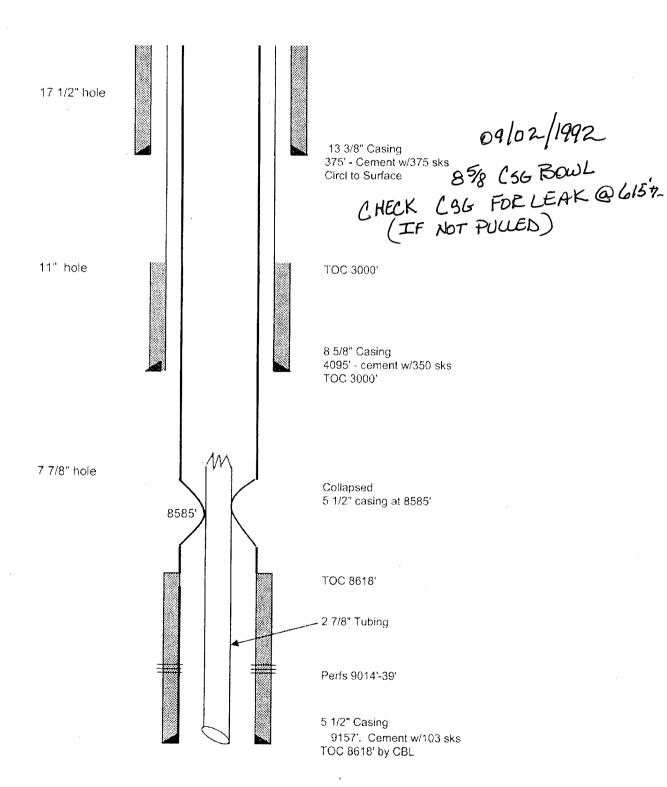
	Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103							
	District I	Energy, Minerals and Natural Resources		WELL APINO.	October 13, 2009							
	1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-025-23528								
	1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Le	ase							
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🛛	FEE 🗌							
	District (V	Santa Fe, NM 87	7505	6. State Oil & Gas Lea	ise No.							
	1220 S. St. Francis Dr., Santa Fe, NM 87505			15571								
	\$1.47 in property and property the Telescope of the Control of the	SUNDRY NOTICES AND REPORTS ON WELLS			t Agreement Name							
		LLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH										
	PROPOSALS.)			STATE "15"								
				8. Well Number 1								
	2. Name of OperatorPURVIS OPERATING CO			9. OGRID Number 131559								
	3. Address of Operator			10. Pool name or Wild								
	PO BOX 51990, MIDLAN	D, TX 79710-1990		Southeast Lan	ne Abo							
	4. Well Location	·										
		80_ feet from the <u>North</u> line			_ line / County							
	Section 15	Section 15 Township 10S Range 34E										
		11. Elevation (Show whether DR, 4193 GR	RKB, RT, GR, etc									
	12 Charle A	opropriate Box to Indicate N	atura of Natioa	Papart or Other Date	a.							
	12. Check A	propriate box to fidicate is	attire of Notice,	Report of Other Date	1							
	NOTICE OF INT		SUE	SEQUENT REPOF	RT OF:							
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF		ERING CASING 🗌							
	TEMPORARILY ABANDON	CHANGE PLANS			ND A							
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB \square								
	DOWNHOLE COMMINGLE											
	OTHER:		OTHER:									
	13. Describe proposed or comple	ted operations. (Clearly state all p	pertinent details, an	d give pertinent dates, inc	cluding estimated date							
	proposed completion or reco	c). SEE RULE 19.15.7.14 NMAC	. For withingte Co	LASS H	ore diagram of							
	I.A SET PKR. 4 8500	O' EST RATE. IT SUC	cessful, 59	iz 50 sxs cmt. T	FUNSECCESSIUL							
	P.Kun CIBP to 8500' on wir	eline and set. Dump bail 20 of ce	ment on top of CIE	BP.								
011	-	ulate hole with mud laden fluid. $5 \frac{1}{2}$ esg at approx. 6000' and pul	1 Coat 50 also sau									
91021	from 6050' back to 5950'		i. 5por 50 sks cen	ient (50 outside and 50 in	iside 3 /2 stub)							
NOTE	4. Spot 50 sks cement at inte	rmediate shoe from 4145' back to	4045'. WOC ! 7	AG-								
C567	BOUL > 5. Cut off 8 5/8" esg at 2700	and pull. Set 100 sks cement plu	g from 2750' back	: to 2650',								
@ 61:		face shoe from 425' back to 325'.	MOC LIVE									
	 Set 20 sk surface plug. Co Install dry hole marker. 	ement to 5 from surface.	The Oil C	Conservation Division Mu	ust be notified							
			24 hours	prior to the beginning	of plugging operations							
	Spud Data: August 31, 1992	,	September :	5 1002 T								
	Spud Date: August 31, 1992	Rig Release Da	le: September :	7, 1792								
	-											
	Thereby certify that the information of	are is term and a small to be the be-	C I	11-11-0								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE: October 21, 201 Type or print name Donnie E. Brown E-mail address: eng@purvisop.com PHONE:432-682-734												
							For State Use Only					
								APPROVED BY: Walus 15	With I made ().	molinum	Allian month	1/1/2010
								APPROVED BY: Waley Stown TITLE Compliance Officer DATE 11/4/2010 Conditions of Approval (if and):				
			1	\mathcal{L}								

PURVIS OPERATING CO.

OGRID: 131559

State 15 - #1 Lease No. 15571, Lea County, NM

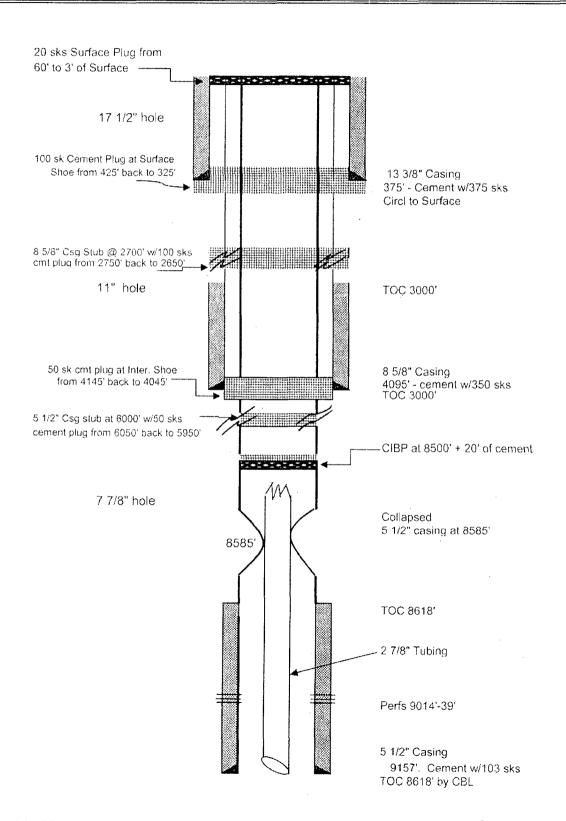


PURVIS OPERATING CO.

OGRID: 131559

State 15 - #1

Lease No. 15571, Lea County, NM



- 12. 3/31/92 MIRU
 - 9/01/92 DO Surf. plug. Tag intermediate stub @ 613'.
 - 9/02/92 Dressed top of stub to 615' RIH w/csg. bowl and 14 jts. 3-5/3", 24#/ft., J-55 csg. Attempted to latch onto stub. Unable to latch & seal due to fill. Left csg. stabbed onto stub (approved by Jerry Sexton w/NMOCD).
 - 9/05/92 Clean out to 9300'. RIH w/217 jts. 5-1/2" csg., 17# and 20#/ft. csg. Set @ 9157'. Cmt w/103 sx. Cl "H" (.2% Sodium metasilicate, 3% KCL, .1% R3, .7% FL-62; 1.14 Cu. ft./sx, 15.9#/gal.) Displaced w/210 Bbl FW. TOC 8618' by CBL.
 - 9/03/92 R GR/CCL/CBL. Tagged PBTD @ 9138'. Perf 9014-9029' w/2 SPF, 3/8", 30 holes. SI.
 - 9/10/92 RIE 2-7/3" tbg to 8828'. Pkr @ 8766'.
 - 9/12/92 A/5,000 gals 15% HC1. Fmn. broke @ 5500#. A @ 5.3 BPM @ 3300#; ISIP 2800#; 5 min. 1600#; 10 min 800#; w/45 1.1 SG ball sealers. Balled out to 6000#. Swabbed back. Well started flowing.

Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API 1 30-0	no.)25-23523					
5. Indicate	Type of Lease STATE	FEE [
6. State Oil & Gas Lease No. V-2470						

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OH PLUG BACK IO A 7. Lease Name or Unit Agreement Name						
1. Type of Well: OIL	State 13						
2. Name of Operator Purvis Oil Corp.	8. Well No. 1						
3. Address of Operator P. O. Box 11006, Midland, Tx. 79702	9. Pool name or Wildcat Wildcat (Abo)						
4. Well Location Unit Letter F : 1980' Feet From The North Line and 1980 Feet From The West Line							
Section 15 Township Ran							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF						
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT						
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB						
OTHER:	OTHER: Completion X						

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

SEE OTHER SIDE

work) SEE RULE 1103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	0/20/22
SKONATURE CONTACT Y Copelland THE CONSULTING ENGIN	9/30/92 PATE (915)
TYPEOR PRINT NAME Carter C. Copeland	теленойе но. 602-7346
The first training of the state	

_ mre ---

(This space for State Use) APTROVED BY ----

OCT 08'92

___ DATE -----

CONDITIONS OF APPROVAL, IF ANY: