

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 29 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-04817

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-935

7. Lease Name or Unit Agreement Name

New Mexico B State

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

Eumont; Yates-7 Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator P.O. Box 4358

Houston, Texas 77210-4358

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West lineSection 29Township 21SRange 36E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ~~Temporary Abandonment~~ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. ND/NU BOP. TIH w/ tubing.

2. Tag TOC on CIBP @ 3215'.

3. Circulate the well with plugging mud

4. PUH w/ tubing to 3121'. Spot 25 sks of cement from 3121'-3021'.

5. PUH to 1530'. Spot 25 sks of cement from 1530'-1430'.

6. POH w/ tubing. Perforate @ 590'.

7. RIH and spot 200 sks of cement from 590'-Surface. Circulate and Verify.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

 Proposed

 As Is

NEW MEXICO B STATE 1 LEA COUNTY NEW MEXICO

	Size	Wt.	Grde	Thrd	Depth	(E)TOC	Sks/Cmt
SURFACE	13-3/8"	54.5	J-55		540	SURF	250
INTERMEDIATE	9-5/8"	36	J55	LT&C	3071	290	825
PRODUCTION	7"	24	J-55	LT&C	3941	1825	300
OPEN HOLE	4-3/4"				3,971		
TUBING	2-7/8"	6.5	J-55	8 RD	3171		

