

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 4 2010

HOBBSUCD

WELL API NO. 30-005-10146 ✓
7. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
7. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Humble A State ✓
8. Well Number 002 ✓
9. OGRID Number 245872 ✓
10. Pool name or Wildcat Chaveroo; San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> ✓	
2. Name of Operator Judah Oil, L.L.C. ✓	
3. Address of Operator PO Box 568 Artesia, NM 88211	
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the 660 line Section 21 Township 8S Range 33E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4376 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No earthen pits will be constructed. All well fluid will be circulated to steel pit

13 3/8" 48# casing set in 17 1/2" hole at 417ft. Cemented w/ 400sacks. Cement circulated to surface
8 5/8" 28#&32# casing set in 11" hole at 3577ft. Cemented with 300sacks. TOC calculated at 2800ft
4 1/2" 10.5#&11.6# casing set in 7 7/8" hole at 9060ft. Cemented with 300 sacks. TOC 3660ft by CBL
Penn Perfs 9002-9013ft San Andres Perfs 4285-4400ft CIBP set at 4220ft

Judah proposes to PA well as follows

Run tubing open ended to 4200ft x Displace well with gelled brine water

Perforate at 3627ft x Squeeze with 35 sacks cement x WOC and tag plug at 3527ft or above

Perforate at 2300ft x Squeeze with 35 sacks cement x WOC and tag plug at 2200ft or above

Perforate at 1900ft x Squeeze with 35 sacks cement x WOC and tag plug at 1800ft or above

Perforate at 467ft x Establish circulation through 4 1/2"x 8 5/8" annulus and 8 5/8"x 13 3/8" annulus

Circulate cement to surface through both of above annulus spaces and leave 4 1/2" full of cement

Cut off well head and service unit anchors x clean level location

Enclosed before and after well diagrams, C144 CLEZ

CERTIFIED MAIL; 7010 1670 0001 9631 5236

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Agent for Judah Oil, LLC

DATE 10/30/2010

Type or print name Billy E. Prichard

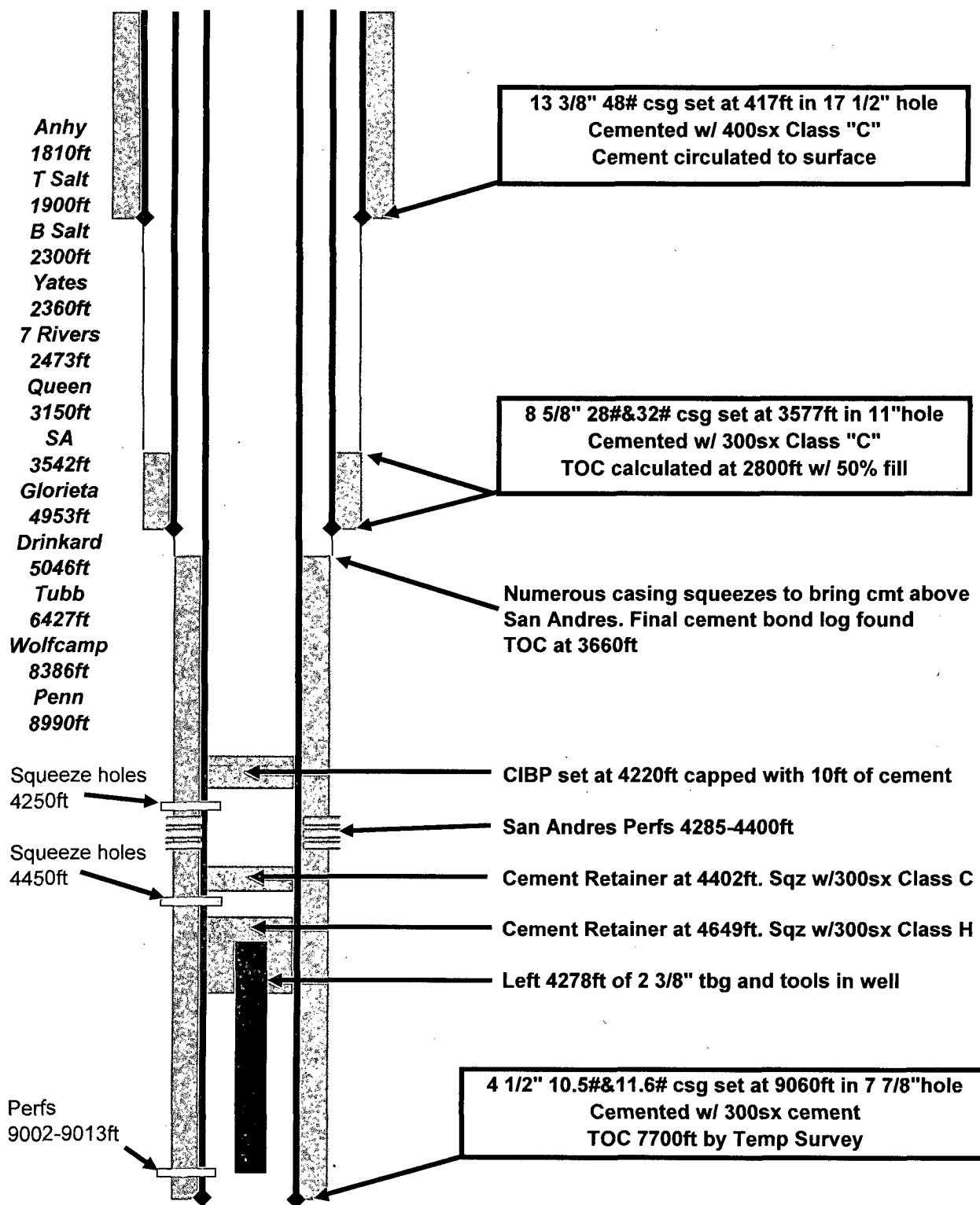
E-mail address: billy@pwllc.net

PHONE: 4329347680

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/4/2010

Judah Oil, L.L.C.
Humble A State # 002
API # 30-005-10146
Prior to PA Operations

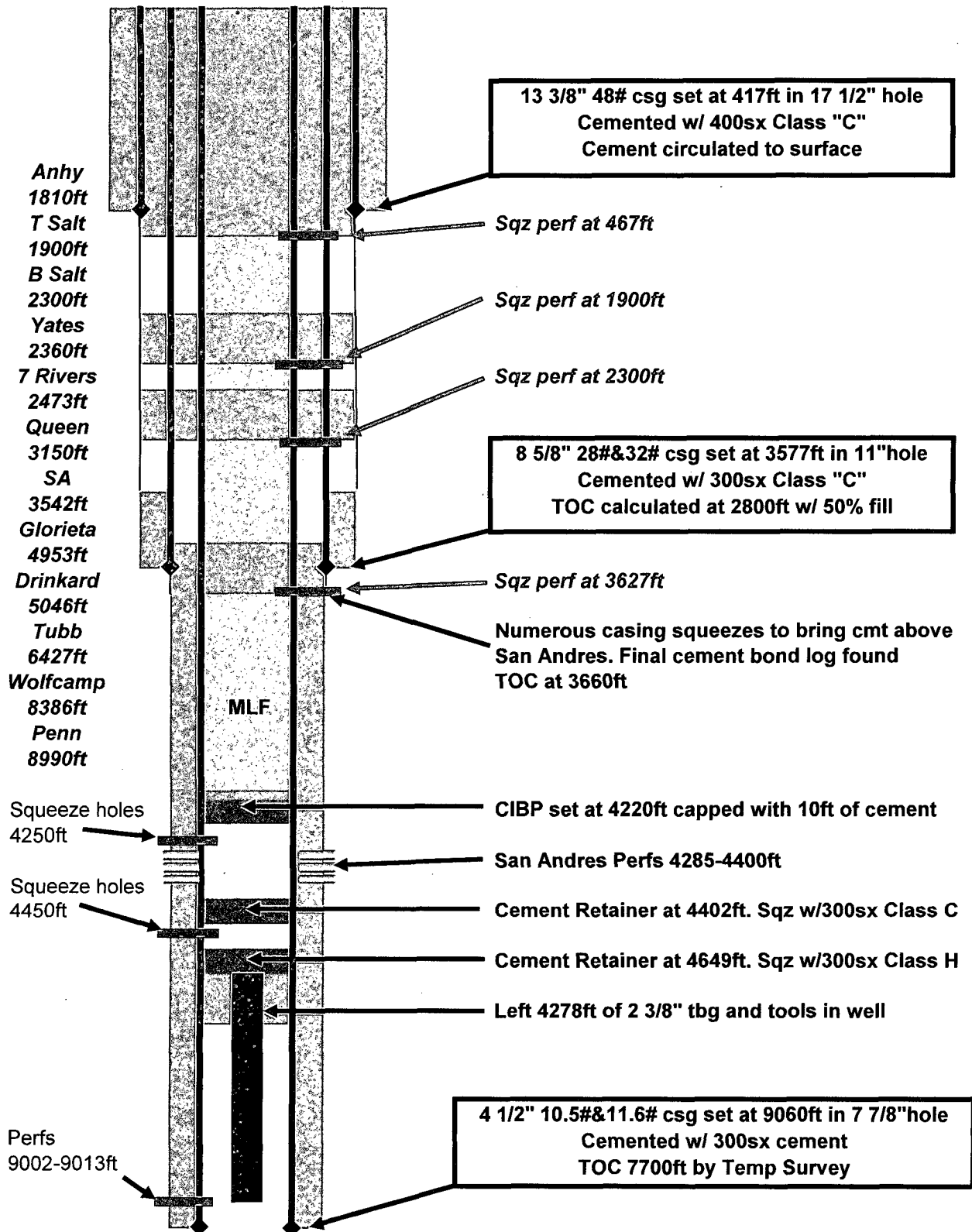


BEP

Drawing not to scale

www.pwllc.net

Judah Oil, L.L.C.
Humble A State # 002
API # 30-005-10146
After PA Operations



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