## RECEIVED

## NOV 0 3 2010

Submit 2 Copies To Appropriate District  State of New Mexico-Ubbs  October 25, 2007	
District 1 Energy, Minerals and Natural Resources	October 25, 2007 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSEDIVATION DIVISION	30-025-31205
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 874 1 0	STATE STATE FEE
District IV Salita Fe, INIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-7335
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Quarterhorse State /
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator Mack Energy Corporation	013837
3. Address of Operator	I 0. Pool name or Wildcat
P.O. Box 960 Artesia, NM 88211-0960	Vacuum; Bone Spring, Mid
4. Well Location	,
Unit Letter G 2310 feet from the North line and 2236 feet from the	
Section 10 Township 18S Range 35E NMPM County	
I 1. Elevation (Show whether DR, RKB, RT, GR, et 3909' GR	(c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
·	BSEQUENT REPORT OF:  ORK
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE D	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME	
	· —
	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Afficiors, dead men, the downs and risers have been cut off at reast two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been rer	noved. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)	(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all week has been completed nature this form to the engreenists District office to	sahadula an ingnastian. If more than one
When all work has been completed, return this form to the appropriate District office to inspection has to be made to a P&A location because it does not meet the criteria above,	
	a penanty may be assessed.
SIGNATURE Jerry W. Shenell TITLE Production Clerk	DATE 11/1/10
TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mec.co	m PHONE: (575)748-1288
For State Use Only A A	1110ND. (070)/10 1200
VI al. DAKANA (mandia)	un Ollin 11/1/2010
	W Office DATE 11/4/2010
Conditions of Approval (if any)	$\omega$ ,