Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District I 1625 N French Dr. Hobbs NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia (1978) 10 10 1220 South St. Francis Dr.	30-025-04552
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV NOV 0 4 7010	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa PC, NM 4 2010 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Eunice Monument South Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
4. Well Location	Full Cos Parametro, Graybard berrinances
Unit Letter C : 330' feet from the North line and 2310' feet from the West line	
Section 7 Township 21s Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
DOWNTOLL COMMUNICALE	
OTHER: OTHER: Reactive	ation 🔯
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. MIRU PU. Rack 3900' of 2-7/8" N-80 WS. MD WH. NU BOP.	
2. PU & RIH w/4-3/4" bit & DC's on 2-7/8" WS.	
3. Drill out CIBP @ 3700' and clean well out to PBTD @ 3846'. Circulate hole clean. POOH LD WS, DC's,	
and bit. RDMO Rev unit. 4. RIH w/inspected production equipment based on a 300 bfpd rate. Land SN @ 3790'.	
5. ND BOP. NU WH. RWIP. RDMO PU.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Musty Ward TITLE Regulat	ory Analyst DATE 11/01/10
kristy ward@xt	coenergy.com
Type or print name Kristy Ward E-mail address:	PHONE <u>432–620–6740</u>
For State Use Only PETROLEUM	1 ENGINEER NOV U 5 2010
APPROVED BY TITLE Conditions of Approval (if any):	DATE