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11/02/2010

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.												
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										Ш	AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n	ame and							² OGRID Number				
Celero Ene					247128							
400 W. Illi						³ Reason for Filing C				ode/ Effective Date		
	Midland, TX 79701 4 API Number / 5 Pool Name							Return to				
⁴ API Numb						ool Code						
30 - 005-01		<u>/</u>			8559							
⁷ Property Code ⁸ Property Name						⁹ Well Number						
303737 West Cap Sand Unit / 4 II. 10 Surface Location												
			[D	1	F	11 (1) (0)		E	<i>=</i>			
		! '	1	Lotton	Feet from the	Line	JξΠ	Feet from the		Vest line	1 //	
H 11.D	17	14S	31E		1982	N Ente		660	Е		Chaves	
11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
UL or lot no.	Section	Lownship	Range	Lot lan	Feet from the	North/South	ine	Feet from the	East/V	vest line	County	
12 Lse Code		cing Method		onnection	15 C-129 Perr	nit Number	¹⁶ C	2-129 Effective	Date	17 C-	129 Expiration Date	
F Code Date												
III. Oil :	and Ga	sTranspo	rters									
¹⁸ Transporter lame								²⁰ O/G/W				
OGRID		and Address										
034053	P	Plains Marketing LP							o			
47 P. A. S. C. S. C.	3. Barra H	333 Clay St., Ste 1600 Houston, TX 77002										
110uston, 1A //UU2										and the second second		
	W 200											
								7,774	•	10233		
100 100 100 100 100 100 100 100 100 100									C 2007 (C C) (STATE OF THE STATE OF THE STAT			
Exceptional Approach	3609235									03548		
		letion Dat	а		7 77	1 1977						
²¹ Spud Date		22 Ready Date				· 24 PBTD		²⁵ Perforat	ions		²⁶ DHC, MC	
				2772'		2772'		2758-2772' (H	Н		
²⁷ Ho	ole Size		28 Casing	g & Tubir	ng Size	²⁹ D∈	pth S	et		³⁰ Sac	ks Cement	
		ļ						l			ļ	
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\/_\\A(.)	Tast C							<u> </u>				
V, Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 T ~~4	b 35 T L	a Pr~	aire	³⁶ Csg. Pressure		
		Gas DeilV	Gas Dalve y Date		, I	34 Test Length		n ³⁵ Tbg. Pressure		oui e	Csg. rressure	
11/01/2010					1/2010	24 hrs						
37 Choke S	ze	³⁸ Oi		39	Water	40 (eas -				⁴¹ Test Method	
	2			98		0				I	•	
⁴² I hereby cer	tify that t	he rules of t	he Oil Cor	nservation	Division have			OIL CONSERV	/ATION	DIVIS	ON	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and												
complete to the	e best of	my knowled	ge and bel	ief.				. سر				

PETROLEUM ENGINEER

Approval Date: NOV U 5 ZUIU