

Submit To Appropriate District Office
Two Copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-24070

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL

☐ WORKOVER

☐ DEEPENING

☐ PLUGBACK

☒ DIFFERENT RESERVOIR

☒ OTHER DHC-HOB - 0386 Blinebry & Drinkard

8. Name of Operator

John H. Hendrix Corporation

9. OGRID

012024

10. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat

Drinkard Pool (19190)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

K

14

22S

37E

1980

SOUTH

1980

WEST

Lea

BH:

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

10/01/10

17. Elevations (DF and RKB,

RT, GR, etc.) 3342' GR

18. Total Measured Depth of Well

6460'

19. Plug Back Measured Depth

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

6240-6377' Drinkard Pool

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6315'	

26. Perforation record (interval, size, and number)

6240-6377'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6240-6377' 1,000 gal acid 15% nefe HCl

28.

PRODUCTION

Date First Production

10/01/10

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2" x 1 1/4" x 16'

Well Status (Prod. or Shut-in)

Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 0/6 total	Gas - MCF 7/21 total	Water - Bbl. 6/16 total	Gas - Oil Ratio
10/18/10	24						

Flow Tubing Press.

Casing Pressure 20#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes

Printed

Name Carolyn Doran Haynes Title Engineer

Date 10/25/10

E-mail Address cdoranhaynes@jhnc.org