Submit To Approp Two Copies District I 1625 N. French Dr District II			° 00	C I 2	E/N Ene 7 20	State of Ne Minerals and	esources	Form C-105 July 17, 2008 1. WELL API NO. 30-025-25024												
1625 N. French Dr., Hobbs, NM 88240 OCT District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87505 1000 Rio Brazos Rd., Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87505												2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
				RR	ECC		ETION REI			D LOG										
4. Reason for fil		5. Lease Name or Unit Agreement Name Cossatot L																		
⊠ COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)														6. Well Number:					
⊠ C-144 CLO	(Fill	1																		
#33; attach this a																				
□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR 8. Name of Operator John H. Hendrix Corporation													R ☑ OTHER DHC – HOB - 0372 9. OGRID 012024							
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040													11. Pool name or Wildcat							
													Wantz Abo (62700)							
12.Location Surface:	Unit Ltr N	nit Ltr Section			Township 22S		Range Lo			Feet from the 470		N/S Line	Feet from the 2350		E/W Line		County			
BH:	* `					372		170				2550		**		Lea				
13. Date Spudde	1 14. D	Date T.D. Reached		15. Date Rig		Released					(Ready to Prod	to Produce)		17. Elevations (D						
18. Total Measured Depth of Well 7321'											tiona	10 RT, GR, etc.) 3351' GL nal Survey Made? 21. Type Electric and Other Logs Run								
22. Producing Int			completic	n - To	op, Bot	tom, Na	ıme						i							
23.							ING REC	ORI			tring	gs set in we	ell)							
CASING SI	ZE	WI	EIGHT I	.B./F	Γ.		DEPTH SET	\dashv	Н	OLE SIZE		CEMENTING	G REC	CORD	AN	MOUNT	PULLED			
NC							,			.										
24.						LINI	ER RECORD				25.	Т	LIRIN	IG RECO	ORD					
SIZE	SIZE TOP			BOT				SACKS CEMENT		SCREEN		ZE	DEPTH SET			PACK	ER SET			
	_										123	3/8"	72	63'						
26. Perforation	record (i	nterval,	size, and	num	ber)				27. A(CID. SHOT	FR.	ACTURE, CE	<u> </u> MEN	T SOLIE	EZF 1	ETC				
6617', 6654',									DEPTH	INTERVA	L	AMOUNT AND KIND MATERIAL USED								
6889', 6957', 7111'. Total 1	, 7038', 7068', 7081', 7096' &					6617-7111' (Abo)			2000 gal acid 15% nefe HCl											
/111 . 10tai i	9 11010	.			and 7166-7302 (Granite Wash)															
28.								PRO	' 	TION					 -					
Date First Produc	tion		Pro	ductio	n Meth	od (Flo	wing, gas lift, pu				n)	Well Status	(Prod	or Shut-i	in)					
09/15/10			Pun	nping	2" x 1	¼" x 10	6'					Prod								
Date of Test	Hours				e Size		Prod'n For		1			s - MCF Water - Bbl. Gas - Oil Ratio					Oil Ratio			
10/21/10		24					Test Period 24 hr		5 bbls of 8 total 8		8 m	ncf of 12 total	4 bbls of 5 to		otal					
Flow Tubing Press.	Casin	sing Pressure 24#		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl.	Oil Gravity - A		rity - Al	PI - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Joe Wilks																				
sold 31. List Attachments														IIKS						
22.10																				
32. If a temporary								-												
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927, 1983																				
I hereby certij	y that ti	he info	,,,			n both	sides of this	form	is true	and comp	lete	Longitude to the best of	my l	knowled	ge and	NA l belief	D 1927 1983			
	Signature Charles Carolyn Doran Haynes Title Engineer Date 10/25/10 E-mail Address cdoranhaynes@jhhc.org																			
									K	t										