

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
OCT 27 2010  
HOBBS

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER DHC - HOB - 0372

8. Name of Operator  
John H. Hendrix Corporation

10. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	11	22S	37E		470	S	2350	W	Lea
BH:										

13. Date Spudded    14. Date T.D. Reached    15. Date Rig Released    16. Date Completed (Ready to Produce) 09/14/10    17. Elevations (DF and RKB, RT, GR, etc.) 3351' GL

18. Total Measured Depth of Well 7321'    19. Plug Back Measured Depth 7283'    20. Was Directional Survey Made?    21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
7166-7302' Granite Wash

1. WELL API NO.  
30-025-25024

2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name  
Cossatot L

6. Well Number:  
1

9. OGRID  
012024

11. Pool name or Wildcat  
Granite Wash (62730)

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	7263'	

**26. Perforation record (interval, size, and number)**  
7166-7302' (No change)

**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6617-7111' (Abo)	2000 gal acid 15% nefe HCl
and 7166-7302'	
(Granite Wash)	

**28. PRODUCTION**

Date First Production 09/15/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'		Well Status (Prod. or Shut-in) Prod	
Date of Test 10/21/10	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 3 bbls of 8 total	Gas - MCF 4 mcf of 12 total
Flow Tubing Press.	Casing Pressure 24#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

30. Test Witnessed By  
Joe Wilks

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes Printed Name Carolyn Doran Haynes Title Engineer Date 10/25/10  
E-mail Address cdoranhaynes@jhhc.org