

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1838	
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Tract #3236	
8. Well Number 002	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum Grayburg/San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' RKB, 3970' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 32 Township 17-S Range 35-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed wellbore schematic attached.

Proposed plugging procedure:

1. Drill out all current cement plugs to 1850
2. Perforate @ 1800'
3. Squeeze plug #5, 150sx, 1800'-1249'. WOC & tag.
4. Spot plug #6, 25sx, 850'-697'.
5. Perforate @ 300'. Squeeze plug #7, 110sx, 350'-surface. WOC & visually tag.
(cement to be used will be a Schlumberger GasBlok slurry, Class "C" cement w/additives)

*ConocoPhillips to call Gary Wink, NMOCD, with any changes that may follow

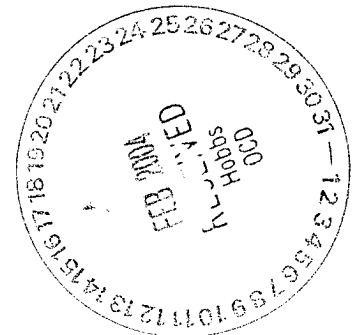
**THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/12/2004

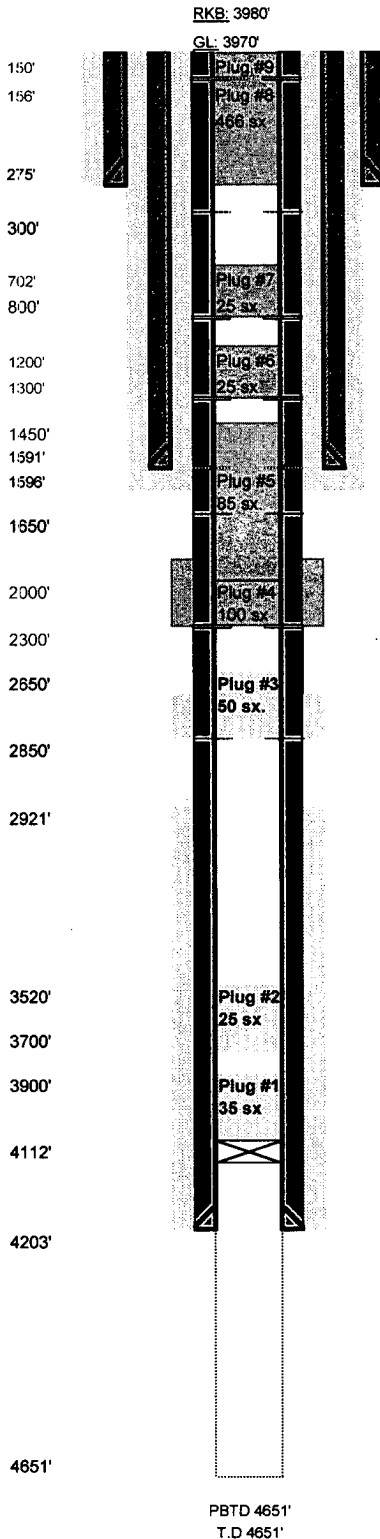
Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No. 432/368-1667
(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 23 2004
Conditions of approval, if any:



**WellBore Diagram - Phillips Petroleum Co.
After second plugging - EVGSAU 3236-002**

Had fluid bubbling over BOP. Could not pump into 7" or 7" x 9-5/8" annulus. Continued to monitor well.



12/02: Plug #9 25 sx., 156'-8'.

08/02: Perf'd at 150'. Attempted to circ. 7" w/ 1000 psi, no circ. Attempted to circ. 7" x 9-5/8" annulus w/ 500 psi, no circ.

04/02 Squeeze Plug #8, 466 sx., (20 sx. Inside csg. 446 in annulus) squeezed in holes in casing @ 274'. TOC @ 156'

Surface Hole: 17-1/2"

Surface Casing: 13-3/8", 48# & 54#, K-55, @ 275'. Cmt'd w/ 400 sx to surface

04/02 Spot Plug #7, 25 sx., 851'-702', Perf'd at 800', Pressured to 1000 psi, no injection rate.

04/02 Spot Plug #6, 25 sx., 1351'-1200', Perf'd at 1300', Pressured to 1000 psi, no injection rate.

Intermediate Hole: 12-1/4"

Intermediate Casing: 9-5/8", 36# @ 1591'. Cmt'd w/ 615 sx. to surface.

09/82: perf'd @ 1596'. Cmt'd w/ 325 SX, 5 SX. circ. to surf. in annulus. 12 SX., then 50 SX. squeezed @ 1596'.

04/02 Spot Plug #5 85 sx., 2000'-1450'. Covers casing shoe.

04/02 Squeeze Plug #4, 100 sx., 2300'--2000'. (50 sx inside, 50 outside). Estimated TOC in annulus 1905'. Afterwhich SITP built to 1150 overnight.

03/02 Squeeze Plug #3 50 sx., 2850-2650'. Covers the Yates. Estimated TOC in annulus 2716'

TOC @ 2921'

03/02 Spot Plug #2, 25 sx., 3700'-3520'. Covers the Queen.

03/02 Spot Plug #1, 35 sx., 4112'-3900'. Covers the San Andres and Grayburg.

CIBP @ 4112'

Production Hole: 8-3/4"

Production Casing: 7", 24#, K-55 @ 4203'. Cmt'd w/ 146 sx. TOC @ 2921'.

6-1/4" Openhole @ 4203-4651'

Lease and Well No.: EVGSAU 3236-002

Date: 1/9/04

Location: 660 FNL & 660 FWL

BHL: Same

Sec. 32, T17S-R35E

County/State: Lea County, New Mexico

Field: East Vacuum Unit

Producing Formations: San Andres/Grayburg

Spud Date: 11/10/38

Completion Date: 1/15/39

API Number: 30-025-02977

Status: Active Producer

Pressure Tests

Packer @ 2315', pressured below pkr. To 1200 psi, O.K.

Packer @ 1816', Pressured to 750 psi, O.K.

After Plug #5 spotted, packer set @ 318', pressured to 500 psi, O

Casing Leaks

Collar Leak between 3020'-3000'

2517'-2487'

Formation Tops:

Chinle	220'
Rustler	1520'
Yates	2800'
Queen	3670'
Grayburg	4010'
San Andres	4290'

STIMULATION HISTORY								
Interval	Date	Type	Gals	Sand	MaxP	Avg P	ISIP	Down
4203-4633	Oct-71	15% HCl	40,000	60000#	4000	---	2000	2-7/8"
4203-4633	Sep-84	converter	3000	NA	NA	---	NA	NA
4203-4633	Jun-85	converter	3000	NA	NA	---	NA	NA

Notes:

This well was TA'd due to a high GOR. Latest well test showed 5 BOPD, 2000 BWPD, and 1000 MCFPD. An attempt was made to test the casing to 500 psi, but the casing would not hold. A hole was located in the casing in the interval between 2487'-2517'.