

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06650
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	4
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3487' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN IN GRAYBURG & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-03: MIRU KEY #462. 12-31-03: TBG STUCK. 1-02-04: FREE POINT TBG. STUCK @ 2172. CUT TBG @ 2148.
1-05-04: ENGAGE FISH @ 2148. JAR ON FISH FOR 6 HRS. CAME FREE. 1-06-04: TAG @ 3786. RU FOAM AIR UNIT.
1-07-04: TAG @ 3791. CUT OVER FISH DN TO 3818. 1-08-04: TIH W/STRING SHOT.
1-09-04: TAG @ 3791. ROTATE OVER FISH DN TO 3818. PMP DN CSG. TIH TO 3700.
1-12-04: DRILL DOWN TO 3820 & FELL THRU TO 3837. DRILL DN TO 3839.
1-13-04: TAG @ 3840. CUT OVER FISH DN TO 3841. CUT ANOTHER 1' DN TO 3842. 1-14-04: TAG @ 3841. DRILL NEW HOLE FR 3841-3862.
1-15-04: DRILL NEW HOLE FR 3862-3927. PUH TO CSG SHOE ABOVE PERFS @ 3694'. 1-16-04: DRILL 3728-3945. PU PKR & TIH. LEAVE
SWINGING ABOVE PERFS. 1-19-04: SET PKR @ 3830. ACIDIZE GRAYBURG O.H. FR 3839-3945 W/4248 GALS 15% ANTI-SLUDGE HCL. REL
PKR @ 3830. TIH W/PKR. GET ON DEPTH W/MECH CCL. 1-20-04: ACIDIZE GRAYBURG PERFS 3650-3816 W/1600 GALS 15% ANTI-SLUDGE
HCL. SET PKR @ 3632. RU SWAB. 3 HRS TEST. REL PKR @ 3632. TIH TO 3600. 1-21-04: RU FOAM AIR UNIT. C/O SALT TO 3245 TIH W/PKR
& SET @ 3612. RU SWAB.
1-22-04: START FLOWING. REL PKR @ 3612. SET BTM PKR @ 3575. 1-23-04: SET TOP DUAL PKR @ 3408. 1-26-04: FRAC GRAYBURG
PERFS & OH FR 3650-3945 W/66,000 GALS YF135 & SAND. 1-27-04: REL DUAL PKR. TIH W/BIT & TAG SAND FILL @ 3858. (87' FILL). PULL
BIT ABOVE PERFS TO 3575. 1-28-04: RU FOAM AIR UNIT. C/O SAND FILL FR 3858-3945. TIH W/PKR & SET @ 3632. RU SWAB. 3 HR TEST.
1-29-04: RU SWAB. 5 HR TEST. 1-30-04: SWABBING. 2-02-04: SWABBING. REL PKR @ 3612. 2-03-04: TIH & SET RBP @ 3006. SPOT 2
SX SAND ON TOP OF RBP @ 3006. 2-04-04: TIH W/PKR & ISOLATE CSG LEAK FR 325-357. TOH W/PKR. PMP 10 BLS FW SPACER ON CSG.
MIX & PUMP 285 SX CL C NEAT CMT @ 14.8 PPG 1.32 CU.FT./SX. DID NOT GET CMT TO SURF. DISPL CMT DN CSG W/ 5 BLS FW TO 200'.
05-04: TIH W/PKR. ISOLATE CSG LEAK FR 325-357 W/FULL CIRC OUT ANNULUS. TOH W/PKR. PUMP 5 BLS FW SPACER ON CSG. MIX &
PUMP 150 SX CL C NEAT CMT @ 14.8 PPG, 1.32 CU.FT./SX. 2-06-04: TAG CMT @ 228'. D/O CMT FR 228-358. TAG CMT @ 792' WASH SOFT
CMT DN TO 1370. 2-09-04: WASH SOFT CMT FR 1370-1436. D/O HARD CMT FR 1436-1470. D/O HARD CMT FR 1470-1607. FELL OUT OF CMT.
TAG SAND ON TOP OF RBP @ 2989. WASH SAND DN TO RBP @ 3006. DISPL HOLE W/CLEAN 8.6 PPG CBW. TIH W/RBP RETR HEAD ON WS.
2-10-04: REL RBP @ 3006. WELL ON VAC. LAND SUB PUMP @ 3652. RIG DOWN. TURN WELL OVER TO PRODUCTION TO PICK UP
WELLHEAD TO FLOWLINE. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/16/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

FEB 23 2004