Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II		MAGION	30-025- 2336 2	3336
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci		STATE	FEE 🛛
District IV	Santa Fe, NM 875	05	6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PLUG TION FOR PERMIT" (FORM C-101) FOR	BACK TO A	M 0	
PROPOSALS.)	TONTON TERMIT (TONING TOT) TON	Scen	McCrory 8. Well Number	
1. Type of Well:		#1		
	Other			
2. Name of Operator			9. OGRID Numb	per
Cambrian Management, LTD 3. Address of Operator			198688 10. Pool name or	· Wildcat
P.O. Box 272 Midland, TX 79702			King, Wolfcamp	Wildcat
4. Well Location	<u></u>			
Unit LetterO:_	feet from the _South	line and _198	30feet fro	m the Eastline
Section 24	Township 13-S	Range 37-E	NMPM	County Lea
	11. Elevation (Show whether DR, R			
	3860' GR	CNI		A CONTRACTOR
• • • • • • • • • • • • • • • • • • •	opropriate Box to Indicate Nat			
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORI	K LI	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗆	ABANDONMENT
_		CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. Approved as to plugging of the Well Bore MIRU workover rig 1/20/04 Liability under bond is retained until				
POOH w/ 1020' 8 5/8" casing			nd is retained un	
RIH w/ Tbg to 1020'; Can no		rface restoration	is completed.	6161718192
RU BJ Services & spot 50 sx	plug @ 1020'			AND COS
MIRU workover rig 1/20/04 POOH w/ 1020' 8 5/8" casing RIH w/ Tbg to 1020'; Can not get below 1020' RU BJ Services & spot 50 sx plug @ 1020' WOC 4 hrs & tag cmt top @ 860' Plug #1 1020' - 860' POOH to 468' & spot 50 sx plug WOC 4 hrs & tag cmt top @ 428' Respot 50 sx 428' - 298' Plug #2 468' - 298' Spot 10 sx & surface Plug #3 13' - 0' Liability under bond is retained until surface restoration is completed. FEB 2004 FEB 2004				
POOH to 468' & spot 50 sx p WOC 4 hrs & tag cmt top @			/	E FFR 2004
Respot 50 sx 428' – 298'	Plug #2 468' - 298'			P WFD
Spot 10 sx & surface	Plug #3 13' – 0'		\	6 Hobbs
Next morning - top off surface	ce plug & clean out cellar		`	/2 OCD 🐬
RDMO workover rig				To and the second
Cut off wellhead 3' below gr	ound level, install dry hole marker,	cut off deadmen a	inchors, fill in cella	r, and close pit
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE 2/13/04_				
Type or print name Joe Crawford				
(This space for State use)				
APPPROVED BY James 1). Winds OG FIFE REPRESENTATIVE IL/STAFF MANAGER BOATE 3 2004				
Conditions of approval, if any	I I PER NEI N	ADM - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		LLA IRE U ZUU4
conditions of approval, it any.				