

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23560

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

8055 B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil ☐ Gas ☐ Other **Injection**

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**

Houston TX 77210-4358

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

140

9. Pool name or Wildcat

Vacuum;Abo, North

4. Well Location

Unit Letter **P** : **460** Feet From The **South** Line and **660** Feet From The **East** Line

Section **11** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4030' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Remedial work has been completed on this wellbore. Injection tubing was replaced with new tubing and packer was reset.

1/18/04 Inspect WSU. Check H2S monitor. RU WSU, SDFN.

1/19/04 Inspect WSU. Check H2S monitor. RU wireline truck. RIH w/ gauge ring in Tbg & tag @ 1900'. Could not go past 1900'. POOH & RD wireline truck. Unflange well head. NU & test BOP. Release seal assembly. POOH while laying down Tbg. LD 231 Jts 2-7/8" Buttress Tbg & seal assembly. RIH with kill string. CWI & SDFN

1/20/04 Inspect WSU. Check H2S monitor. Open well, no pressure. POOH with 40 Jts 2-3/8" Buttress Tbg. Change over to 2-7/8" equipment. PU 4-3/4" mill shoe, jars, 6 drill collars & 263 Jts 2-7/8" WS. Tag bottom @ 8460'. Pull up 7 Jts. CWI & SDFN

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany A. Stebbins*

TITLE **Staff Office Assistant**

DATE **02/16/2004**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY *Harry W. Wink*

TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE

CONDITIONS OF APPROVAL IF ANY:

FEB 23 2004

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OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23560	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 8055	B-1520

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name North Vacuum Abo Unit	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection			
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Well No. 140	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358		9. Pool name or Wildcat Vacuum;Abo, North	
4. Well Location Unit Letter P : 460 Feet From The South Line and 660 Feet From The East Line Section 11 Township 17S Range 34E NMPH Lea County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4030' GR			

Additional Remarks

1/21/04 Inspect WSU. Check H2S monitor. Open well, no pressure. RU power swivel and start drilling on packer. Drill out 34". Circulate clean. RD power swivel. Start POOH with Tbg & Pkr. POOH w/ 5 stands. Well head bent over to the side. RBIH leaving Brk loose. Set down on bottom & unscrew. POOH w/ 6 stands Tbg. RIH w/ RTBP & set 10 Jts down. Get off RTBP. LD 10 Jts Tbg. Dump 2 sxs sand on top of RTBP. CWI & SDFN

1/22/04 Inspect WSU. Check H2S monitor. Open well, no pressure. ND BOP. RD WSU. Backhoe dig out around well head, found problem. Cover up around wellhead. RU WSU. PU Csg cutter & 1 drill collar, RIH 48" down, cut 5-1/2" Csg off. POOH & LD drill collar & Csg cutter. RD WSU. Backhoe dig back out around well head. NU well head. Flange up well head. CWI & SDFN

1/23/04 Inspect WSU. Check H2S monitor. Help Gang & Welder remove old well head & install new well head. Backhoe fill in around well head. RU WSU. Pull on 5-1/2" Csg & set slips & PO well head. NU & test BOP, tested good. CWI & SDFN

1/24/04 Inspect WSU. Check H2S monitor. Open well out, no pressure. PU & RIH with RTBP, Ret Head & 9 Jts Tbg. RU power swivel & circulate sand out of hole. Latch on to & unset RTBP. POOH w/ Tbg, Ret Head & RTBP. RIH with 12 Jts Tbg & screw back on to Tbg. POOH with Tbg, drill collars & shoe. RIH w/ Cntr Spear, Jars, Bump Sub, drill collars & Tbg. Latch on to fish. Push down 10'. CWI & SDFN

1/26/04 Inspect WSU. Check H2S monitor. Wait for wind to die down. SDFN

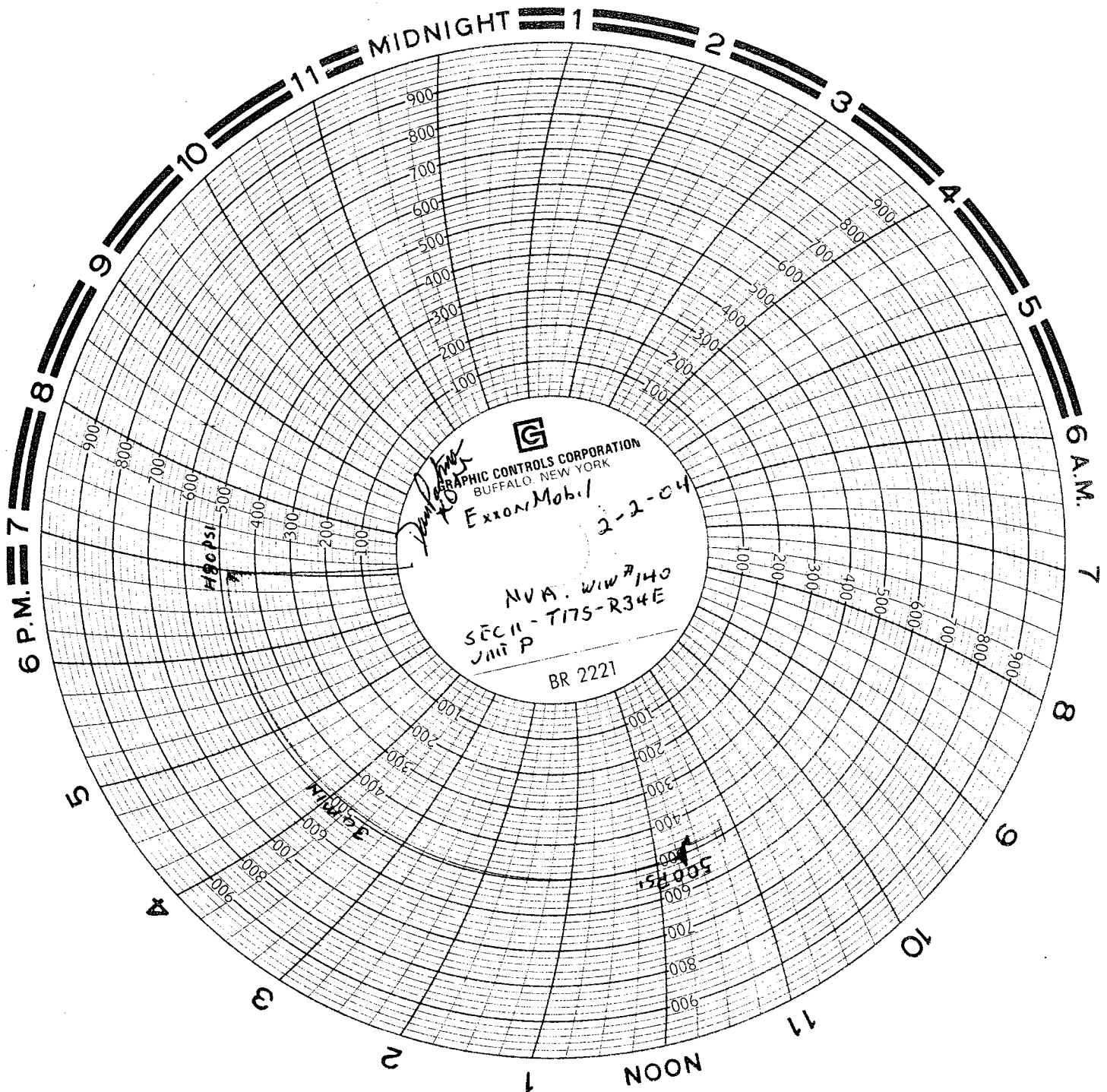
1/27/04 Inspect WSU. Check H2S monitor. Open well out, no pressure. Start POOH with Tbg, pull 44 stands. WSU broke down. Wait on Mechanic. Repair WSU, finish POOH w/ Tbg & tools. No Fish. RIH with kill string. CWI & SDFN

1/28/04 Inspect WSU. Check H2S monitor. Open well to vacuum truck. POOH & tally w/ kill string. RIH w/ 4 1/2" Shoe, 4" Wash Pipe, Jars, 6 Drill Collars & Tbg. Tag @ 8637'. POOH & LD WS. LD 248 Jts 2 7/8" Tbg WS. CWI & SDFN

1/29/04 Inspect WSU. Check H2S monitor. Wait on vacuum truck. Bleed well down to vacuum truck. POOH & LD rest of work string, 40 Jts Tbg, LD Drill Collars, Wash Pipe & Shoe. RIH PU new Inj Tbg. RIH w/ Lok Set Pkr & 242 Jts Tbg. Leave Pkr hanging. CWI & SDFN

1/30/04 Inspect WSU. Check H2S monitor. Open well, bleed down to vacuum truck. Finish PU rest of new Tbg. Set Pkr @ 8435'. Pressure test OK. Bleed pressure off. Release Pkr & circulate well w/ Pkr fluid. Latch back on to Pkr. ND BOP. Flange up well head. RD RU. RD WSU. Clean location. SDFWE

2/2/04 Ran MIT chart. Was not witnessed by a NM OCD representative. Original chart attached.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Exxon/Mobil

2-2-C4

NVA. W1W #140
SECH-T175-R34E
Unit P

BR 2221

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