

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-26921 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LG-0963			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. _____ WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER P&A		7. Lease Name or Unit Agreement Name Honeysuckle			
2. Name of Operator CONCHO RESOURCES INC.		8. Well No. 1			
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701		9. Pool name or Wildcat Vacuum Devonian, South			
4. Well Location Unit Letter B : 660 Feet From The North Line and 2084 Feet From The East Line Section 21 Township 18S Range 35E NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 11815	16. Plug Back T.D. 0	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run None			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		398	17 1/2	450 sx	
8 5/8		4800	11	1700	
5 1/2		11812	7 7/8	450	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) Additional Plugs: 4850 - 4597' spot 25 sx cmt. plug; 2837' spot 40 sx plug tag @ 2619'. Spot 35 sx @ 1700 - 1600'. Squeeze 125 sx tag @ 297'. Spot 25 sx @ 60' to surf.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11650 CIBP 35' cmt 10050 CIBP 35' cmt 7916-7800 25 sx plug		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments C103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Brenda Coffman		Printed Name BRENDA COFFMAN		Title REGULATORY ANALYST	Date 02/12/2004
E-mail Address BCOFFMAN@CONCHORESOURCES.COM					