UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 10 2009

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

2.	
MELL COMPLETION OF PECOMPLETION PEROPE AND LOWNING	E 1 -
WELL COMPLETION OR RECOMPLETION REPORT AND LOS BROCK	(J). LC
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	110	/CI 1	COA	ADI ET	ION OP	DECOMDI	ETI	ON DED	ODT	ANDI	de	- v e		15 T	2002 82	rial No.		
	V	VELL	. CON	MPLEI	ION OK	RECOMPL	<u> </u>	ON KEP	UKI.	ANU	-APID	55	OCE	NM.	ease se ·10474			
la. Type of	Well Completio		Oil W	ell _	Gas Well	Dry Deepen		Other	П р:	¥ Dogge				-		, Allottee or	Tribe Name	
o. Type of	Completio	11. 134	Other:		I WOIK OVE	Deepen Deepen	ː	riug Back	ווע ויי	i. Kesvr.	,			7. U	nit or C	CA Agreemer	nt Name and I	No.
2. Name of Fasken O	Operator	nch. L	td.													ame and Well	No.	
3. Address		II St., St	te. 1800								ude area c	ode)		9. A	FI Wel			
4. Location				n clearly	and in accor	dance with Fed	eral		(2-687- (s) *	1777					25-39 Field an	1454 nd Pool or Ex	nloratory	
	790' FN					*		2	7							idge; Bone		
At surfa	ce			790' /	FNL & 198	n' EWI								11. S	Sec., T Survey (, R., M., on E or Area Sec 3	Block and 31, T19S, R34E	
	od. interval	•		w		0								12. 0	County	or Parish	13. Stat	e
At total d	lepth 790'	FNL	& 1980)' FWL										Lea			NM	
14. Date Sp 08/27/200				15. Date 09/18/2	T.D. Reach	ed			te Comp	pleted 1	1/20/2009 Ready to Pro) od.			Elevation B' GL	ons (DF, RK	B, RT, GL)*	
18. Total D		O 97 /D 97			19. PI	lug Back T.D.:		D 9728' 'D 9728'			20. Depth		ge Plug So	et:	MD 9			
21. Type E		ther Me	chanica	l Logs Ru	n (Submit co	ppy of each)		0,20			22. Was v			Z N		Yes (Submit		
CBL / GR	/ CCL										Was I Direct		in? Survey?	Z N		Yes (Submit Yes (Submit		
	T		T		ngs set in we			Stage Cer	nenter	l No	of Sks. &		Slurry Vo					
Hole Size 17 1/2"	Size/Gi	rade	Wt. (#		Top (MD)	Bottom (M	ID)	Dept		Туре	of Cement	10	(BBL)			ent Top*	Amoun	t Pulled
17 172	13 3/6		48	α 3ι	iriace	1000				1400 s		40	5		Surfac	ce		
12 1/4"	8 5/8"		32	Su	rface	5193'		3272'		-	x HLC +	72	9		Surfac			
						10.00				600 sx		14			Ouria	36		
7 7/8"	5 1/2"		17	Su	rface	9776'		8395'		250 sx	VersaCe	71			4639'	TS		
						450 sx Ha	1	Lt. "H" +		200 sx	: "H"	20	0					
24. Tubing Size		Set (N	ω/T	Packer De	enth (MD)	Size		Depth Set	(MD)	Pankar I	Depth (MD)		Size		D. (1.6 . (1.65)		2 1 2 5
2 3/8"	9354'	<i>Set</i> (11		I dokoi De	pur (IVII)	5120		Deptil Set	(MD)	T acker i	Deptil (MID)	+	Size	\dashv	Dерг	h Set (MD)	Packer I	Depth (MD)
25. Produci					T				oration I			-l					L	
A) 1st Bor	Formation Formation		ds.	9387	Тор	Bottom 9627'		9387' - 96	rated In	terval	0.4	Size	51	No. H	oles	0000	Perf. Status	
B)	- o opinige			1000		3021		9307 - 90	12.1		0.4		- 13	U		Open		
C)				 														
D)																		
27. Acid, F			t, Ceme	nt Squeez	e, etc.													
9470' - 94	Depth Inter	val		Acidiz	e w/ 500 a	als 7.5% dou	blo i	inhibited H			nd Type of		rial					
9470' - 94						gals 7.5% NE							2CN 1 3	ea ha	الدوء ال	ore		
9387'-95',	9440'-45',	9616	5'-27'			als 7.5% dou								3g DC	3Cai			
9387' - 94	80'					gals 15% HCI								resin	sand.	Contine	d in Remarl	s section.
28. Product			- Fr															
Date First Produced	Test Date	Hours Tested		est roduction	Oil BBL	Gas MCF	Wat BBI		Dil Grav Corr. AP	2	Gas Gravity		Producti Pumpi		thod			
	11-28-09	24	•	→	17	6	27	2 :	39.5		1.482			9				
Choke Size	Tbg. Press. Flwg.	Csg. Press.		Hr. ate	Oil BBL	Gas MCF	Wat	1.	Gas/Oil		Well Sta		<u> </u>					``
	SI	1 1033.		-	17	6	BBI 27	}	Ratio 353		Produc	cing						
28a. Produc	tion - Interv	al B			1.7	10	21.		333		<u> </u>							
Date First	Test Date	Hours		est	Oil	Gas	Wat		il Gravi		Gas		Producti	on Me	thod			· · · ·
Produced		Tested	- 1	oduction	BBL	MCF	BBI	_ C	Corr. AP]	Gravity							
	Tbg. Press. Flwg.	Csg. Press.		Hr.	Oil BBL	Gas MCF	Wat		as/Oil		Well Sta	tus	L					
	SI	1033.	-	→	الوط	IVICI.	BBI	K	Latio					F	ETR	OLEUM	enginei	₽ R



^{*(}See instructions and spaces for additional data on page 2)

Post	28b. Prod	luction - Inte	erval C								
Policy Production Policy	Date First	Test Date	Hours			Gas	Water	Oil Gravity	Gas	Production Method	
Size Production - Interval D State Sta	Produced		Tested	Production	BBL	MCF	BBL			,	
Section Press Press Ball MCF BBI Result		Tbg. Press.	Csg.	24 Hr.		Gas	Water	Gas/Oil	Well Status		
Additional remarks (include plagging procedure):	Size		Press.	Rate	BBL	MCF	BBL	Ratio	ļ		
Tested Production BBL MCF BBL Corr. API Gravity Gravity Dispersion of Gas Colul, ased for fael, vented, etc.)	8c. Prodi	uction - Inte	rval D								
hoke Tbg. Press Cag. 24 Hr. Dill Kias Water KastOil Ratio Well Status 9. Disposition of Gas Coolid, stated for fuel, returned, etc.) 3. Summary of Povous Zones (Include Aquifers): Show all important zones of provisity and contents thereof: Cored intervals and all drill-stem tests, technique depth ancreval tested, custion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth ancrevals and tested custion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas.		Test Date								Production Method	
Press Pres				Production	BBL	MCF	BBL	Corr. API	Gravity		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth	ize	Flwg. Press. Rate BBL MCF BBL Ratio									
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth	9. Dispos	sition of Gas	(Solid, us	sed for fuel, ve	nted, etc.)	1		—l			
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverties. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth											
including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Meas De). Summ	nary of Poro	us Zones	(Include Aqui	fers):				31. Format	ion (Log) Markers	
Additional remarks (include plugging procedure): m 27 - Acid, Fracture, Treatment, Cernent Squeeze, etc continued 316' - 9627' - Frac. w/ 33,664 gals 30# gel & 30# XL; 38,116# 20/40 Sinerlite & 16/30 resin sand. Indicate which items have been attached by placing a check in the appropriate boxes: Indicate which items have been attached by placing a check in the appropriate boxes: Indicate which items have been attached by Diacing a Core Analysis Other: Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kim Tyson Title Regulatory Analyst	includir	ng depth int	zones of perval teste	porosity and co d, cushion use	ontents the	ereof: Cored ol open, flowi	intervals and all ing and shut-in p	drill-stem tests, pressures and	Brushy Ca	anyon - 7161'	
Additional remarks (include plugging procedure): 20	Form	nation	Top	Bottom		Dass	crintians Contor	ate ate		M	Тор
Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other: Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kim Tyson Title Regulatory Analyst			TOP	Bottom		Desi	oriptions, Conter	ns, etc.		Name	Meas. Depth
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Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	:m 27 - /	Acid, Frac	ture, Tre	atment, Cen	nent Squ	ieeze, etc	continued				
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kim Tyson Title Regulatory Analyst	316' - 96	527' - Frac	. w/ 33,66	64 gals 30#	gel & 30	# XL; 38,1 ¹	16# 20/40 Sine	erlite & 16/30 res	sin sand.		
Sundry Notice for plugging and cement verification	. Indicate	which item	s have bee	en attached by	placing a	check in the	appropriate boxe	es:			
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Kim Tyson Title Regulatory Analyst				•	•		- ,		port	☑ Directional Survey	
Name (please print) Kim Tyson Title Regulatory Analyst											
					ned inforn	nation is comp				cords (see attached instructions)*	
Signature 12/09/2009	Sigr	nature <u>l</u> C	m (2yrm_				Date 12/09/2009			
le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States as fertilitious or fraudulent statements or representations as to any make it a crime for any person knowingly and willfully to make to any department or agency of the United States as	e 18 II 9	C Section			Ca-di	1212					

(Form 3160-4, page 2)

(Continued on page 3)