Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. LC 031695

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. Warren Unit

2. Name of Operator: ConocoPhillips Company

8. Lease Name and Well No. Warren Unit #355

3. Address: 3300 N "A" St. Bldg 6, Midland, TX 79705

3.a Phone No. *(Include area code)*: (432)688-6913

9. API Well No. 30-025-39729

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1330' FNL, 2630' FEL, UL G, Sec 27, T20S, R38E

At top prod. interval reported below 1330' FNL, 2630' FEL, UL G, Sec 27, T20S, R38E

At total depth 1330' FNL, 2630' FEL, UL G, Sec 27, T20S, R38E

10. Field and Pool, or Exploratory: Warren: Blinebry-Tubb, Drinkard

11. Sec., T., R., M., on Block and Survey or Area: Sec 27,T20S,R38E

12. County or Parish: Lea

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
07/11/2010	07/17/2010	[ ] D & A [X] Ready to Prod. 08/30/2010	3551 GL

18. Total Depth: MD 7141' TVD	19. Plug Back T.D.: MD 7088' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Borehole Compensated Sonic Spectral Gamma Ray, Hole Profile Log, High Res Laterolog Array, Compensated Neutron Log

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	Surface	1540'		709 sx Cl C		Surface	
7.875"	5.5"	17#	Surface	7132'		1150 sx H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5751'	6769'	5903'-6710'		1 spf	open
B) Drinkard	6769'	7040'	6803'-6984'		1 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
6803'-6984'	Acidize w/1533 gal 15% HCL w/48 1.1 SG, Frac w/93352 lbs 20/40 ottawa+20/40 superlc
6326'-6710'	Acidize w/4136 gal 15% HCl w/60 1.1 SG, Frac w/124,676 lbs 20/40 ottawa+20/40 superlc
5903'-6270'	Acidize w/4030 gal 15% HCl w/60 1.1 SG, Frac w/132,914 lbs 20/40 ottawa+20/40 superlc

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/1/2010	9/1/2010	24	→	0	0	154			Pumping

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
48/48	420	0	→					

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/2/10		→	33	96	183	Test Pending		

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
Tansill	2674
Yates	2818
Seven Rivers	3086
Queen	3649
Penrose	3797
Grayburg	3979
San Andres	4208
Glorieta	5524
Paddock	5626
Blinebry-Tubb	5751
Drinkard	6769

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- [X] Electrical/Mechanical Logs (1 full set req'd.)
- [ ] Geological Report
- [ ] DST Report
- [ ] Directional Survey
- [ ] Sundry Notice for plugging and cement verification
- [ ] Core Analysis
- [ ] Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Brian D Maiorino Title Regulatory Specialist

Signature Date 09/15/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.